

(July 1992)

DEPARTMENT OF THE INTERIOR **OCD-ARTESIA** (See other instructions on reverse side)

BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

 OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b TYPE OF COMPLETION

 NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2 NAME OF OPERATOR

Chi Operating, Inc.

JUL 22 2008

3 ADDRESS AND TELEPHONE NO

P.O. Box 1799 Midland, Texas 79702

OCD-ARTESIA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2200' FNL & 330' FEL

At top prod, interval reported below

At total depth

5258'

15. DATE SPUDDED

8/31/2006

16. DATE T.D. REACHED

9/13/2006

17. DATE COMPL. (Ready to prod)

11/17/2006

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD, & TVD

5258'

21. PLUG BACK TD, MD & TVD

5187'

22. IF MULTIPLE COMPL.,

HOW MANY*
one

23. INTERVAL

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)*

4700, 4795, 4797, 4803, 4804, 4814'

25. WAS DIRECTIONAL

SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-CNL, LDT, DDL, MSFL

27. WAS WELL CORED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	519'	12 1/4"	200sxs "H", 300sxs "C", didn't circ	
5 1/2" J-55	17#	4078'	8 3/4"	1stg 300sxs "C"	
	15.5#	5258'	7 7/8"	2stg 1100sxs "C", Circ 187sxs	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4618'	4618'

31. PERFORATION RECORD (Interval, size and number)

5002, 5005, 5006, 5026, 5028, 5034, 5035; 2 spf

4825, 4831, 4832, 4836, 4838, 4846, 4847, 4851, 4852'

4700, 4795, 4797, 4803, 4804, 4814'; 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5002-5035'	A/3stgs-Total 1000g 7 1/2% Hcl, 1000g gelled 2% Kcl wtr & 2250# 20/40 Brady sd
4825-4852'	P/12bbls acid, P/10bbls gelled wtr w/1000# 20/40 sd
4700-4814'	P/2000g 15% acid 2000g gelled wtr w/1500# sd

33.*

PRODUCTION

DATE FIRST PRODUCTION 11/17/2006	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/21/2006	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL. 201 BO	GAS - MCF 55 MCF	WATER - BBL. 302 BW	GAS-OIL RATIO
FLOW. TUBING PRESS. 0	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)	

35 LIST OF ATTACHMENTS

Dev. Survey

SIGNED

Sold

ASKEW

TITLE

REGULATORY CLERK

JUL 1 6 2008

6/12/2008

 BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ACCEPTED FOR RECORD

Sonny Mann

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	2473'		
Bone Spring Ls.	4734'		
3rd Bone Spring Sd	7985'		
Wolfcamp	8615'		
Strawn	9844'		
Atoka	10,301'		
Morrow Clastics	10,861'		
Lower Morrow	11,162'		

38. GEOLOGICAL MARKERS			38 GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH