Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	aral Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	I DIVISION 🦽	30-015-36307 35. Indicate Type of Lease
District III 1000 Rto Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ncis Dr.	STATE   FEE
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	CES AND REPORTS ON WELL	1	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC			Hannibal Fee
PROPOSALS.)	•		8. Well Number
1. Type of Well: Oil Well	·	25 2008	2
2. Name of Operator	OG	HARTESIA	9. OGRID Number
	nd Gussman Permian, LLC  N. Marienfeld, Suite 508		155615 10. Pool name or Wildcat
	Midland, TX 797001		Loving N. Morrow
4. Well Location			
Unit Letter C :_660_feet from theNorthline and1410feet from theWest_line			
Section 31 Township 22S Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,032' GR			
Pit or Below-grade Tank Application or Closure (Using Closed Loop Mud System w/ Haul-off Bins)			
Pit typeNoneDepth to Groundwater 18' +Distance from nearest fresh water well>1000' _ Distance from nearest surface water<200'			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB ⊠
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
<b>06/20/08</b> Spudded well @ 5:00 PM CST and drilled 17 ½" hole from 0' to 300'. Survey @ 290' = 0.50 deg. Circ and POOH to run			
casing. Ran 8 jts of 13-3/8" / 48# / H-40 / STC casing to 300' with centralizers on float joint.			
06/21/08 Pumped 20 bbl FW Gel spacer. Cemented 13-3/8" casing, with 335 sxs Class C lead (14.8 ppg, 1.34 CuFt/sk). Displaced with			
41 bbls FW, circulated cement to surface and an estimated 15 to 20 bbls to the cement holding tank. Bumped plug with 745 psi. Wait on cement for 4 hrs. Cut off and weld on 13-3/8" well head and test to 500 psi for 30 minutes. RU nipple up crew and test BOPs. Had to			
replace spool.			
06/22/07 Retest BOPs to 1500 psi. Picked up 12.25 bit and BHA and started drilling out float.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sigma\), a general permit \( \sigma\) or an (attached) alternative OCD-approved plan \( \sigma\).			
SIGNATURE WY	LST TITLE Dr	illing Operations Eng	gineer DATE7/1/08
T			
Type or print name <u>VTerry Wes</u> For State Use Only	E-mail address:	terryw@naguss.co	m Telephone No. (432) 682-4429
	TITLE_		DATE
Conditions of Approval (if any):			