

Submit 2 Copies To Appropriate District	State of Ne	w Mavico	Reg	Form C-103
Office District I	Energy, Minerals and			October 25, 2007
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO.	-21705
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
<u>District III</u> 1000 Rio Brazos Rd . Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE 🔀
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Suitu I O, 1411 075 05		6. State Oil & Gas I	Case No
87505 SUNDRY NOTICE	ES AND REPORTS ON V	WELLS	7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				_
PROPOSALS.)			Foster F) 8 Well Number	- Com
1. Type of Well. Oil Well G	as Well X Other PA	JUL 3 1 2008	9. OGRID Number	<u>: / </u>
Yates Petroleum Corp	oration	OPP ARTESIA	025575	
3 Address of Operator	•	OPPURA	10. Pool name or W	
105 S. 4th Street, A	Artesia, NM 88210)	Dagger Drau	w U-Penn N.
Unit Letter 5: 1980 feet from the S line and 1980 feet from the E line				
Section Township 20.5 Range 24 NMPM Edby County				
		her DR, RKB, RT, GR, etc.		The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTI	ENTION TO:	SUE	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS □ P AND A				
		CASING/CEMEN		AND A
	·			:# D0 A
OTHER.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
			haan alaamad of all issue	As truck flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)	have been removed. Pon	able bases have been fem-	oved. (Poured onsite co	increte bases do not have
All other environmental concerns				1.0
Pipelines and flow lines have been non-retrieved flow lines and pipelines.	abandoned in accordance	e with 19.15.9.714.B(4)(0)) NMAC. All Hulds na	ve been removed from
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When all work has been completed, ret inspection has to be made to a P&A log				
SIGNATURE LA. M				_
				ATE 7-30-03
TYPE OR PRINT NAME Lee R. For State Use Only	Richards E-	MAIL:	РН	ONE5 <u>75-748-1471</u>
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