		7 0 100
Submit 2 Copies To Appropriate District Office	State of New Mexico	Form C-103 October 25, 2007
District I	Energy, Minerals and Natural Resource	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-015-03838
1301 W Grand Ave , Artesia, NM 88210	1220 South St. Francis Dr.	2. Midicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Azicc, NM 87410	Santa Fe, NM 87505	STATE FEE 5
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, 1901 87505	6. State Oil & Gas Lease No.
87505		This Assumption
SUNDRY NOTICES	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name West Henshaw
DIFFERENT RESERVOIR. USE "APPLICATION	N FOR PERMIT" (FORM C-101) FOR SUCH	Premier Unit
PROPOSALS.)   1. Type of Well:   Oil Well   Gas	Well Other	W.Hell Numberer, Tct #1, #2
2. Name of Operator	Well Card	9. OGRID Number
Nordstrand Engineering	J. Inc.	230757
3. Address of Operator	_	10. Pool name or Wildcat
	te 200, Houston, TX 770	9 30599 Henshaw Grayburg
4. Well Location Unit Letter : 4620 feet from the So. line and 660 feet from the E_line		
	<del></del>	nty Eddy
Section 3 Township	165 Range 30E NMPM Cou Elevation (Show whether DR, RKB, RT, G	
William Control	Lievation (5):500 whenter Dig 1915, 111, 6	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTER	NTION TO:	SUBSEQUENT REPORT OF:
	UG AND ABANDON   REMEDIAL	, WORK ☐ ALTERING CASING ☐ '
		E DRILLING OPNS.□ PANDA 🔯
PULL OR ALTER CASING 🔲 MU	JLTIPLE COMPL   CASING/C	MENT JOB
OTHER:	_ 🔲 📗 Kocaño	on is ready for OCD inspection after P&A
All pits have been remediated in con	npliance with OCD rules and the terms of the	De Operator's pit permit and closure plan.
Rat hole and cellar have been filled	and leveled. Cathodic protection holes have r and at least 4' above ground level has bee	e been properly abandoned.
A steel marker at least 4" in diamete	r and at least 4 200ve ground level has bee	set in concrete. It shows the
OPERATOR NAME, LEASE	NAME, WELL NUMBER, API NUMBE	R. QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
PERMANENTLY STAMPED	ON THE MARKER'S SURFACE.	
The location has been leveled as nea	rly as possible to original ground contour a	nd has been cleared of all junk, trash, flow lines and
other production equipment.		
Anchors, dead mon, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		1
	ive been removed. Portable bases have bee	removed. (Poured onsite concrete bases do not have
to be removed.)  All other environmental concerns ha	ave been addressed as per OCD rules.	
Pipelines and flow lines have been a	bandoned in accordance with 19.15.9.714.	(4)(b) NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.		,
When all work has been completed setu	n this form to the appropriate District office	to schedule an inspection. If more than one
inspection has to be made to a P&A local	tion because it does not meet the criteria abo	ve, a penalty may be assessed.
a Div	1 4-1	
SIGNATURE (In )	TITLE Presede	nt DATE 07-30-08
	Nordstrand E-MAIL:	gineering@comcast.net PHONE:713-520-1555
For State Use Only		
APPROVED BY:	Accepted for record	DATE
Conditions of Approval (if any):	NMOCD	the state of
· · · · ·	die .	A. A
		· ·