Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Lease Senal No.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

NM	1-94839	
6.	If Indian, Allottee or Tribe Name	

	abandoned well. Use form 3160-3 (APD) for such proposals.				7. If Unit or CA/Agreement, Name and/or No.		
	SUBMIT IN TRIPLICATE - Other instructions on reverse side						
1.	Type of Well		JUL 2520	ากด	Pending		
		Other	*		4	Name and No.	
2.	Name of Operator Cimarex Energy Co. of Colorad	0	OCD-ARTE			Federal Com No. 1	
32	Cimarex Energy Co. of Colorado		30-015-3				
Ja	Address 3b. Phone No. (include area code) PO Box 140907; Irving, TX 75014-0907 972-401-3111		- and a county		and Pool, or Exploratory Area		
4.	Location of Well (Footage, Sec., T., R., M.,	or Survey Description)			Cottonwo	ood Draw; Morrow	
	SHL 1340 FNL & 990 FWL 23-25S-26E				11. County or Parish, State		
	BHL 1110 FNL & 660 FEL	DODDIATE DOV(EQ) To	0 1010101475 0147	UDE OF MOTIO	Eddy Cou		
		ROPRIATE BOX(ES) TO			E, REPOR	I, OR OTHER DATA	
	TYPE OF SUBMISSION			YPE OF ACTION			
	X Notice of Intent	Acidize	Deepen	Production (Start/	Resume)	Water Shut-Off	
		Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomplete		X other Change proposed	
		X Change Plans	Plug and Abandon	Temporarily Aban	don	BHL	
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
-	On 06-03-08, Cimarex submitted Recompletion. Cimarex would like to change is also been revised and is attached. Clean out cement plugs at the and set kick off plug to kick off 4½" 11.6# N-80 LTC csg. Then, Cement with Lead 620 sx Intermation 13.2 ppf. 14.5% Halad 0.35% HR-7 mixed at 13.2 ppf.	its proposed BHL for this ed. All that has changed in surface, 165'-265', 3350'- at 10270'. Drill curve at finish drilling well to TD (grill H + 0.3% HR-601 + 5 lb ad ® 344 + 0.25% D-Air 30	well as shown on to n the proposed dril 3475', 5300'-5450', 25 deg/100' and la MD 14108' and TVI o/sx Gilsonite + 0.1.	the attached plats ling plan is the TE , 8410'-8650' to 1 nd curve in the C D 10537') and cer 25 lb/sx Poly-E-Fl	s. The preling, shown below to top of centrick is constant of the constant of	minary directional survey has ow: ment plug @ 11230.' Pull up b. Drill well to 10240' and set c.6# P-110 BTC csg in place. at 11.9 ppg. Yield 2.47 cf/sx. e + 0.125 lb/sx Poly-E-Flake +	
	Please see attached revised plat and revised preliminary directional survey. Withdrawa Multipleo 12/0						
14.	I hereby certify that the foregoing is true and Name (<i>Printed/Typed</i>)	correct	Title				
_	Natalie Krueger		Regulatory Analyst				
. ,,,,,,,	Signature Vataliiki	wa,-	Date July \$1, 200				
	proved by	₹HIS SPACE FOR	R FEDERAL OR STA			lo.u.	
Ap	proved by			Title		Date	
ce	nditions of Approval, if any, are attached. rtify that the applicant holds legal or equita ich would entitle the applicant to conduct o	ble title to those rights in the subje		Office			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.