

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-005-64018

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STARR 34 FEE

8. Well Number #1H

9. OGRID Number 015445

10. Pool name or Wildcat
COTTONWOOD CREEK; WOLFCAMPSUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address of Operator P.O. BOX 840
ARTESIA, NM 88211-0840

JUL 29 2008

OCD-ARTESIA

4. Well Location

Unit Letter P : 241' feet from the SOUTH line and 198' feet from the EAST line
Section 34 Township 15S Range 24E NMPMCHAVES County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3532'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Hannah Palomin

TITLE ENGR/LAND TECH

DATE 07/29/2008

Type or print name HANNAH PALOMIN

E-mail address: hannah@mycoinc.com

Telephone No. (575)748-4288

For State Use Only

APPROVED BY: TITLE DATE

Accepted for record - NMOCD

5/8/08 SET AND CEMENT 120' - 16" CONDUCTOR PIPE

5/10/08 SPUD 11" HOLE AT 7:30 A.M., 5/10/08. NOTIFIED NMOCD OF
thru SPUD. DRILLED 11" HOLE W/ CLOSED LOOP SYSTEM (NO
5/12/08 DRYING PAD) FROM 120'-962'. RUN 23 JOINTS 8-5/8" (32#) J-55
CSG. CMT W/ 100-SXS LEAD AND 550 SXS TAIL BJ LITE 65:35:6.
DID NOT CIRCULATE. P.D. @ 12:30 A.M. 5-12-08. CIRC 18 SXS.
WOC 24 HOURS. PUMPED 250 SXS C-NEAT DOWN BACK SIDE.
PRESSURE TESTED CASING TO 1500 PSI FOR 30 MINUTES.

5/13/08 INSTALL BOP-TEST. DRILL OUT W/ 7-7/8" BIT W/ CLOSED LOOP
thru SYSTEM (NO DRYING PAD) AT 7:45 P.M. DRILL FROM 962' TO
5/17/08 4811'. TD 7-7/8" PILOT HOLE AT 7:00 A.M. ON 5/17/08. RUN
OPEN-HOLE LOGS. LOGGERS TD - 4813'. RU BJ AND PUMP 450
SXS CLASS "H" FROM 4621-3800' AS KICK OFF PLUG. PLUG
DOWN @ 10:00 P.M. ON 5/17/08. WOC 24 HOURS.

5/18/08 TIH W/ CURVE BUILDING BHA TO BEGIN HORIZONTAL LEG.
thru DRILL FROM 4067-7350' MD W/ CLOSED LOOP SYSTEM (NO
5/29/08 DRYING PAD). ALL CUTTINGS WERE HAULED TO CRI. TD
WELL AT 7350' MD, 4564' TVD. RUN 164 JTS 5.5" 17# N80 LT&C
CSG. SET AT 7319'. CEMENT W/ 600 SXS BJ LITE (65:35:6). TAIL
W/ 700 SXS 50/50/2 POZ "C". CIRCULATED 89 SXS TO SURFACE.
PLUG DOWN @ 11:30 P.M. ON 5/29/08. BUMPED PLUG W/ 2000
PSI. RIG DOWN BJ SERVICES.

5/29/08 RIG RELEASED AT 8:00 AM. WOCU.