

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 18 2008
OCD-ARTESIA

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WELL API NO.	30-015-28309
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. Federal Lease NM O4827B	
7. Lease Name or Unit Agreement Name MOC Federal	
8. Well Number	7
9. OGRID Number	14021
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,743' GL	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A	
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached current plugged wellbore diagram

1. MIRU Basic plugging equipment. Set steel working pit, NU BOP, POOH w/ tubing and packer.
2. Set CIBP @ 7,712'. Circulate plugging mud and pump 25 sx C cmt on CIBP @ 7,712'.
3. Pump 30 sx C cmt 6,030'.
4. Pump 30 sx C cmt 3,790 - 3,690'. WOC & TAG
5. Pump 30 sx C cmt @ 2,140'.
6. Pump 30 sx C cmt @ 1,272'. WOC & TAG
7. Pump 15 sx 60' to surface
8. Cut off wellhead and anchors, install

Accepted for record
NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE Area Manager, P&A Operations (Basic Energy Services) DATE 07/17/08

Type or print name James F. Newman E-mail address: james.newman@basicenergyservices.com Telephone No. 432-687-1994
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

MOC Fed #7

Date: June 8, 2004

U.L. "N", 890' FSL, 1750' FWL

Sec. 1, T-21-S, R-23-E

Eddy Co., N.M.

G.L. Elev.: 3743'

K.B.: 3761'

Surface Casing

9 5/8" 36#, J-55 Csg.

Set at 1222', Cmt. W/750 sks., Cir 416 sks

2-7/8" EUE 8rd tubing

IPC with TK-15

Halliburton PLS packer with on-off

tool and X profile w/ 2.313" ID set @

7682' KB

Perforations: Upper Penn

7762' - 7844' (2 SPF)

Production Casing

7" 23-26# K-55 Csg.

Set at 8047', Cmt. w/1280 sks. Cir 77 sks.

PBTD: 7952'

**Accepted for record
NMOCD**