

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

WELL API NO. 30 015 36400		
5. Indicate Type of Lease	STATE	FEE X
6. State Oil & Gas Lease No		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well Gas Well X Other

2. Name of Operator
Rubicon Oil & Gas, LLC

3. Address of Operator
508 W. Wall, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter L : 1600' feet from the South line and 660' feet from the West line
Section 28 Township 19S Range 26E NMPM Eddy County

11 Elevation (Show whether DR, RKB, RT, GR, etc) GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON ☐ CHANGE PLANS
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING ☐
COMMENCE DRILLING OPNS P AND A ☐
CASING/CEMENT JOB X

OTHER: Spud

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-2-08: Spud well, drilling 17 1/2" hole.

7-3-08: Ran 13 3/8", 54.5#, K-55, LTC casing to 361'. Ran shoe, insert float and 4 centralizers, every 4th joint. Cemented with 390
sx Cl C + 2% CaCl, 14.8 ppg, 1.35 yield. Circulated 104 sx to pit. WOC 18 hrs. Pressure tested to 1000 psi for 30 minutes.

7-9-08: Fish @ 224'. Work fish w/grapple & overshot, TOF @ 752'. RU Howco & spot 325 sx PP cement + 3% CaCl. Reverse 75 sx
to pit. WOC.

7-10-08: Resumed drilling w/11" bit.

7-14-08: Ran 8 5/8", 28#, K55 STC casing to 1604', cemented with 100 sx Thix+10# cal-seal, 14.1 ppg, 1.32 yield; 300 sx Econo C,
11.9 ppg, 2.1 yield ad 250 sx Cl C + 2% CaCl, 14.8 ppg, 1.26 yield. Circulated 165 sx to surface. WOC 18 hrs. Tested 3000 psi
high & 250 psi low. 30 minute test.

7-15-08: Resume drilling 7 7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 7-18-08

Type or print name: Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Accepted for record - NMOCD