Form 3160-5 (February 2005)

Approved by

Conditions of approval, if any:

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OCD-ARTISE FORM APROVED OMB NO 1004-0135

BUREA	U OF LAND MANAGEMENT	-TE1100		EXPIRES	S: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS				5 Lease Serial No	
Do not use this form for proposals to drill or to re-enter an				LC-057798	
abandoned well Use Form 3160-3 (APD) for such proposals				6 It Indian, Allottee or Tribe Name	
				╡ '	
SUBMIT IN TRIPLICATE					
				7 Unit or CA Agreer	ment Name and No
1a Type of Well 🗸 Oil Well 🗌 Ga	s Well 🔲 Other				
111 20 2008				8 Well Name and No	
2. Name of Operator				Logan 35 Federal	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No	
3. Address and Telephone No.				┪	)-015-36081
·					
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198				10. Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*				Yeso	
1520 FSL 1280 FEL				11. County or Parish State	
M 35 17S 27E				Eddy	NM
******				Eddy	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION TYPE OF ACTION					
Nation of Tax	Acıdize	Deepen	Production	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamat	tion	Well Integrity
✓ Subsequent Report	Casing Repair	New Construction	Recomple	ete	Other Completion
<u>_</u> ' ' '	Change Plans	Plug and Abandon	,	rily Abandon	Report
Final Abandonment Notice	Convert to Injection	Plug Back	Water Di	•	Roport
subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)					
5/05/08 RU unit. NU BOP. PU tubing ar 5/06/08 Perforate 1 spf at 3041'-3453'. FND BOP. NU Frac valve. 5/07/08 Frac with 129,890 gallons 10# Bi 5/08/08 Wash sand ND frac valve NU E 5/09/08 TIH with tubing, rods, and pump.	RD. TIH with packer and tubing rine + 15,500 # 100% 14/30 Lit BOP. TIH with bailer. Bail to 35 Hang well on production.	g. Set packer at 2914'. Ac te Prop 125 + 20,500# 100	% 16/30 Siber	ACCEPTED  JUL  BUREAU DE LA	FOR RECORD  2 6 2008  AND MANAGEMENT
( N	Name	Norvella Ada	ume	KAKEZBAL	FIELD OFFICE
Signed / A	Title	Senior Staff Engineering		Date _	7/7/2008
(This space for Federal or State Office us	e)				

\*See Instruction on Reverse Side

Title

Thile 18 U.S.C. Section 1001, makes it a crime for any person knowlingly afto williony to make any department or agency of the United States any false, rictificus or nadodient within its jurisdiction

Date