

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

OCD-ARTESIA

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No	20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	SL: 1770 FNL 2525 FWL F 8 18S 27E BHL: 2306' FNL 330' FWL E 8 18S 27E		

5. Lease Serial No.	NM LC-070678-A
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Condor 8 Federal
9. API Well No.	30-015-35829
10. Field and Pool, or Exploratory	Yeso
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

4/11/08 Move in pulling unit.
4/14/09 RU. TIH with guns and perforate Yeso at 3975'-4741'; 44 total 0.42 EHD shots TOOH with tubing and guns.
4/15/08 TIH with packer and tubing. RU and spotted 18 bbls 15% HCl acid across perms. Pulled packer up to 2604' and set. Acidized Yeso with 4500 gallons 15% HCl acid. RD. Flow well back.
4/16/08 TOOH with tubing and packer. RD.
4/17/08 RU. Test frac lines to 6000 psi - ok. Frac with 57,204 gallons fresh water, 256,299 gallons 10# Brine + 8,111 # 20/40 White Sand, 30,099 # 20/40 Lite Prop 125 sand and 51,337 # 16/30 Siberprop sand. Ran 5 1/2 composite frac plug and perforating guns. TIH to 2760'. Pumped frac plug down to 3945' Pulled up to 3925' and set frac plug Pulled up and perforated horizontal heel section of Yeso pay at 3147'-3881'; 44 total 0.42 EHD holes. TOOH with guns. Dropped Frac plug and pumped 3000 gallons 15% HCl.
4/18/08 Frac 2nd stage: pumped 323 bbls fresh water pad, 73 bbls 1/4# sand stage and 152 bbls flush. RD crew.
4/19/08 ND frac valve NU BOP. Pushed sand in horizontal section at 3419'. Washed out to frac plug. Recovered 3 sacks. Circulate hole clean. TOOH.
4/21/08 TIH with 5 1/2" hydraulic set CIBP on tubing and set at 3912'. Pulled tubing to 3898'. Spotted 1000 gallons 15% HCl from 3898' up to 2871' TOOH with tools. TIH with guns and re-perforate heel section at 3147'-3881'; total 44 shots TOOH with guns. RIH with treating packer and set at 2286'.
4/22/08 Acidize (3146'-3881') with 4500 gallons 15% HCl.
4/23/08 Released packer and TOOH with tubing and packer. ND BOP and NU frac valve.
4/24/08 Frac 3146-3881' with 84,970 gallons fresh water, 278,376 gallons 10# Brine water, 2,250# 100 Mesh sand, 3,087 # 20/40 White sand, 19,470# 20/40 Lite Prop 125 sand and 35,783 # 16/30 Siber Prop.
4/28/08 ND frac valve and NU BOP. TIH with bit and tubing. Drilled out both composite bridge plugs (3,912' and 3,295'). Circulated hole clean. TOOH with bit.
4/29/08 TIH with seating nipple on tubing. Swab well.
5/02/08 ND wellhead and NU BOP. TOOH with tubing. ND BOP. NU sub pump heads and BOPs.
5/05/08 TIH with sub pump on tubing. ND BOPs and NU wellhead.
5/06/08 RD pulling unit and released all equipment. Producing to frac tanks.
5/07/08 Turn well to production.

ACCEPTED FOR RECORD

JUL 26 2008

14. I hereby certify that the foregoing is true and correct

Signed: 

Name Norvella Adams
Title Senior Staff Engineering Technician

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Date 7/7/2008

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

This is to certify that the foregoing is true and correct. It is a crime for any person knowingly and willfully to make any statement or representation to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record - NMOCD