



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 29 2008 OCD-ARTESIA

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OF RECOMPLETION REPORT AND LOG										NMLC056551A						
Ia Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other											6 If Indian, Allottee or Tribe Name					
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other										esvr.	7. Unit or CA Agreement Name and No					
2 Name of Operator Contact. KANICIA CARRILLO COG OPERATING LLC E-Mail kcarrillo@conchoresources.com 3. Address 550 W TEXAS, STE 1300 FASKEN TOWER II 3a. Phone No. (include area code)										8 Lease Name and Well No. HOLDER CB FEDERAL 15						
3. Address 550 W TEXAS, STE 1300 FASKEN TOWER II 3a. Phone No. (include area code) Ph: 432-685-4332											9. API Well No 30-015-35965-00-S1					
	of Well (Repo	ort locati	tion clearly and	d in accorda	ance wi	th Feder	ral requireme	nts)*	-				ield and Po OCO HILL		Exploratory	
At surfac At top pr	At top prod interval reported below NWSW Lot L 2160FSL 890FWL 32.84762 N Lat, 103.98216 W Lon or Area Sec 9 T17S R30E Mer NW												ler NMP			
											County or Pa	arish	13 State	2		
14 Date Spudded 05/10/2008										rod.		Elevations (DF, KI 39 GL	B, RT, GL)*		
- 06/12/2008																
21 Type Ele	ectric & Othe	er Mecha	anical Logs Ru	un (Submit	copy of	f each)				22. Was v	well cored	,	No I	□ Yes	s (Submit ana	alysis)
COMPE	ENSATEDNE	EUT								Was I	DST run? stional Surv	vey?	E No	Ħ Yes	s (Submit and s (Submit and	alvsis)
23 Casing an	d Liner Reco	rd (Repo	ort all strings			*4	Ct Comor		No. o	CO1 - 0.	Clarent	7 - 1	 r		T	
Hole Size	Sıze/Gra	ade	Wt. (#/ft)	Top (MD)	1	ottom MD)	Stage Cemen Depth		ter No of Sks & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount	
17.500		75 H40			410				44				0			145
11 000		325 J55				1334		$-\!$	600					0		142
7.875		500 J55 75 H-40		 	0	5917 410		+		1000			0			164
11 000		25 J-55	 		0	1334	 	+		600			 	 0		
7.875		00 J-55			0 5917			1	1000				 	0		
24 Tubing																
Size [Depth Set (MI	D) P	Packer Depth ((MD) S	Size	Depth	h Set (MD)	Pack	er Dep	pth (MD)	Size	De	epth Set (MI	D)	Packer Dept	h (MD)
25 Producin		<u> </u>				26.	Perforation R	ecord			L	Щ.				·····
For	rmation		Тор	В	Bottom	+	Perforat	ted Inte	erval		Size	1_1	No. Holes	Γ	Perf Statu	ıs
	LORIETA YE	ESO						5000 TO 5200			0 41					
В)]_				O 5470	0.41					
C)			·		——		0 41	410 48 OPEN								
D) 27 Acid, Fra	acture, Treatr	nent, Ce	ement Squeeze	e. Etc		Щ_								<u> </u>		
	Depth Interval			,				Amoı	unt and	d Type of M	/laterial					
			200 ACIDIZE	D W/2,500	GALS /	ACID FF	₹AC W/117,00					D, 15,	,678# SIBE	RPROF	P SAND	
	527	70 TO 5	470 ACIDIZE	D W/2,500	GALS /	ACID FF	RAC W/128,00	JO GAL	.S GEL	., 147,939#	16/30 SAN	D, 29,	185# SIBE	RPROF	SAND	
	554	10 TO 5	740 ACIDIZE	D W/2,500	GALS A	CID FR	₹AC W/126,00	00 GAL	S GEL	, 147,632#	16/30 SAN	D, 31,	,667# SIBEF	RPROF	SAND	
	on - Interval A															
		Hours Tested		Oil BBL	Gas MCF			Oil Gravity Corr API		Gas Gravity		roduct	tion Method			
	06/23/2008	24		47 0	103		564 0		39 6				ELECTF	RIC PU	JMPING UNIT	
Size		Csg Press	24 Hr Rate	Oil BBL 47	Gas MCF 10	B		Gas Oil Ratio 2	2191	Well S	POWAC	C.F	PTFD	FN	R RFC	:ORD
28a. Product	tion - Interval	В			ــــــــــــــــــــــــــــــــــــــ	—-	L				+	<u>بد ک</u> 			بحديد	*******
		Hours Tested		Oil BBL	Gas MCF			Oil Gravity Corr API		Gas Gravity		roduct	tion Method	26	2008	
		Csg Press	24 Hr Rate	Oil BBL	Gas MCF			Gas Oil Ratio		Well S	tatus	\top	1/	<u>/ U</u>	Z1 8 i S	
	SI	L			<u> </u>							<u>_</u>	yun	<u> </u>		<u> </u>
(See Instruction ELECTRON	ons and space NC SUBMIS ** BL	es for aa SSION# .M RE	dditional data #61696 VERI VISED **	on reverse FIED BY BLM RE	: side) THE B EVISE	LM WE D ** F	ELL INFOR	MATI ISED	ON SY) ** B	YSTEM SLM REV	VISED *	URE * BY	AU OF LA A W-REV A	ND M I S性 的	MANAGEMI D∗OFFICE	ENT

285 Production - Interval To 10 10 10 10 10 10 10 1	* 5															
The content of the co	28b. Proc	duction - Inter	val C .													
Post										ty	Production Method					
Date Procession Processio		Flwg							Well:	Status						
Date Tested Date Tested Production Date	28c Proc	luction - Inter	val D		<u> </u>	<u> </u>	L					····				
Proc. Proc. Proc. Proc. Sec. Proc. Sec. Proc. Proc. Sec. Proc. Sec. Proc.												·				
UNINOVAN 30 Summary of Persus Zones (Include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all dislistent tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Dep VAFES 21860 USEN 22440 SAN ANDRES 2870 VESO 1400 TUBB 32 Additional remarks (include plugging procedure) 33 Circle enclosed attachments: 1. Electrocal/Mechanical Logs (1 full set req4) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions). Electrosic Submission #6666 Verified by the BLM Well information System. For COG OPERATING LLC, sent to the Carisbad (BKMS2284SE) Name (please print) KANICIA CARRILLO Title PREPARER Signature (Electronic Submission) Date 07/24/2008		Flwg							Well	Status						
Show all important zones of porcetty and contents thereof. Cored intervals and all dril-latem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Meas	29. Dispo UNK	osition of Gas NOWN	(Sold, used	for fuel, ven	ted, etc.)	1		1								
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Canada San Andres 1250 QUEEN 2140 SAN ANDRES 22670 YESO 4400 TUBB 5830 33 Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey 5. Sundry Notice for plugging and certent verification 6. Core Analysis 7 Other 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions). Electronic Submission #61696 Verified by the RLM Well Information System. For CGG OPPERATING LLC, see not to the Carlsbald Committed to AFMSS for processing by KURT SIMMONS on 07/24/2008 (08KMS2284SE) Name (please print) KANICIA CARRILLO Title PREPARER	30 Sumi	mary of Porou	s Zones (I	nclude Aquife	ers)		· ·			31. Fo	ormation (Log) Markers					
Formation Top Bottom Descriptions, Contents, etc. Name Meas Dept. ATES OUEN 2140 2140 2140 2140 2140 2140 2140 2140	tests,	including der	zones of poth interva	porosity and colline tested, cushing	contents the ion used, tin	ereof: Core me tool op	d intervals ar en, flowing a	nd all drill-stem and shut-in pressu	res							
OUEEN 2140 SAN ANDRES 2870 VESO 4400 TUBB 5830 32 Additional remarks (include plugging procedure) 33 Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions). Electronic Submission #6.696 Verified by the BLM Well Information System. For COG OPERATING LLC, sent to the Carbsbad Committed to APMSS for processing by RURT SIMMONS on 07/24/2008 (08KMS2284SE) Name (please print) KANICIA CARRILLO Title PREPARER Signature (Electronic Submission) Date 07/24/2008		Formation T			Botton	n	Descrip	tions, Contents, et	tc.		Name Me					
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				Elec Committed	tronic Sub F to AFMSS	mission #6 or COG C	61696 Verifi DPERATING	ed by the BLM V G LLC, sent to t URT SIMMONS	Well Inform he Carlsba on 07/24/2	nation S d 008 (08)	System.	nstructions).				
Title 18 II S.C. Section 1001 and Title 42 II S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	Signa	Signature (Electronic Submission)								Date 07/24/2008						
	Title 18	U.S.C. Section	n 1001 and	Title 43 II S	C Section	1212 ma	ke it a crime	for any person kr	10Wingly an	d willful	lly to make to any denartm	ent or agency				