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Form 3160-5	UNITED STATES OCD-ARTI							
April 2004)	DEPARTMENT OF THE I	Expires: March 31, 2007						
	BUREAU OF LAND MANA	5. Lease Senal No. NM0560353						
Do not use t	SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	RIPLICATE- Other instru	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well	✓ Gas Well Other	8. Well Name and No.						
2. Name of Operator CHI OPER.	ATING INC	LANDRUSH "12" FED. COM #2						
3a. Address		9. API Well No. 3001531903						
P.O. BOX 1799 MIDLAND, T		ude area code)	10 Field and Pool, or Exploratory Area					
4 Location of Well (Footage, Sec.	T., R., M., or Survey Description)		11 County or Parish, State					
660' FNL & 660' FEL N-12-T19S-R30E			EDDY, NM					
TYPE OF SUBMISSION	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION							
TITE OF SODIVINGUITY	Acidize	Deepen	Production (St	art/Resume) Water Shut-Off				
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity				
Subsequent Report	Casing Repair	New Construction	, , ,	Other				
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Al Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COMPLETION PROCEDURE FOR 2ND BONE SPRING SAND: POOH w/packer and production tubing. RU wireline. Set WL, set CIBP @ approximately 9900'. Dump 200' of cmt on top to abandon Wolfcamp. POOH. PU casing guns.								
RIH and correlate to OH logs to perforate 2nd Bone Spring at the following intervals: 8598', 8600', 8650', 8651', 8652', 8653', 8678, 8679', 8680' (all @ 2 spf 180 deg. phasing). POOH w/guns. RBIH w/packer and tubing. Acidize w/2000 gals 15% HCL NeFe using ballsealers for diversion. Swab and flow test. Frac down 2 7/8" tubing per design.								
Č	ACCEPTED FOR RECORD							
AUG 12:2008								
		eputy Field Inspector						
14. I hereby certify that the fo	regoing is true and correct		NMOCD-Dis	trict II ARTESIA				
Name (Printed/Typed) PAM CORBE	ፓ አ	Title	REGULATORY CL	ERK				
Signature Vam (opliett	Date	6/2/2	8				
10000	THIS SPACE FOR F	EDERAL OR	STATE OFFICE	APPROVED-				
		•						
Approved by Conditions of approval, if any ar	e attached. Approval of this notice of	does not warrant or	Title	Pate AUG 1 0 2008				
certify that the applicant holds lea	gal or equitable title to those rights in	n the subject lease	Office					
which would entitle the applicant	to conduct operations thereon.	U* + 4		JAMES A. AMOS				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any designation and designati

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