



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

JUL 25 2008

OCU-ARTESIA

FORM APPROVED
OMB NO 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2 Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102 405-552-8198		
4 Location of Well (Report location clearly and in accordance with Federal requirements)*	SL: 400 FSL & 100 FEL, SE/SE Section 20, T16S R28E Unit P BHL: 400 FSL & 330 FWL, SW/SW Section 20, T16S R28E Unit M		

5 Lease Serial No.	SL: NM54856 BHL: NM103873
6. If Indian, Allottee or Tribe Name	
7 Unit or CA Agreement Name and No	
8 Well Name and No.	Shakespeare 20 Federal Com 1H
9. API Well No.	30-015-36374
10. Field and Pool, or Exploratory	Wolfcamp
12 County or Parish	Eddy
13. State	NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP respectfully requests approval to change drilling plans as follows:

annular preventer
Approval to install a 3000 psi 13 5/8" drilling head on the 13 3/8" casing for the interval of 520'-1900'. After setting the 9 5/8" casing a 3000 psi casing head and an 11" 3000 psi BOP and 5000 psi Manifold will be installed and tested to 3000 psi with an independent tester in accordance with Onshore Order No. 2. We request that the variance to test the surface casing and BOP/BOPE to the reduced pressure of 1000 psi with the rig pump still be allowed.

See attached diagrams.

(center system)

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Norvella Adams
Title Sr. Staff Engineering Technician

Date 7/15/2008

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Date _____

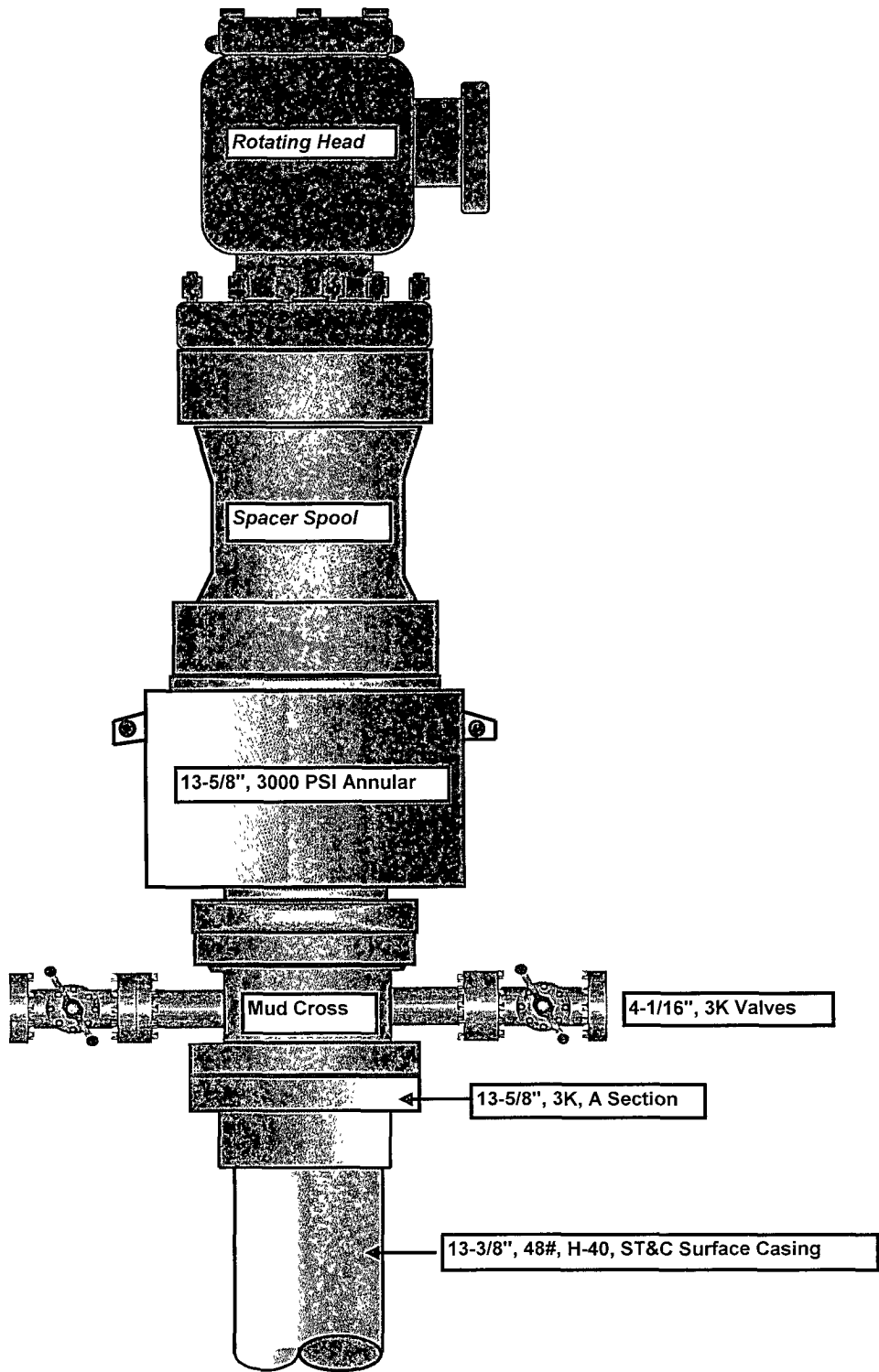
ACCEPTED FOR RECORD
JUN 16 2008
WESLEY W. INGRAM PETAROLEUM ENGINEER

The U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or claim, or to use any such statement or claim within its jurisdiction

*See Instruction on Reverse Side

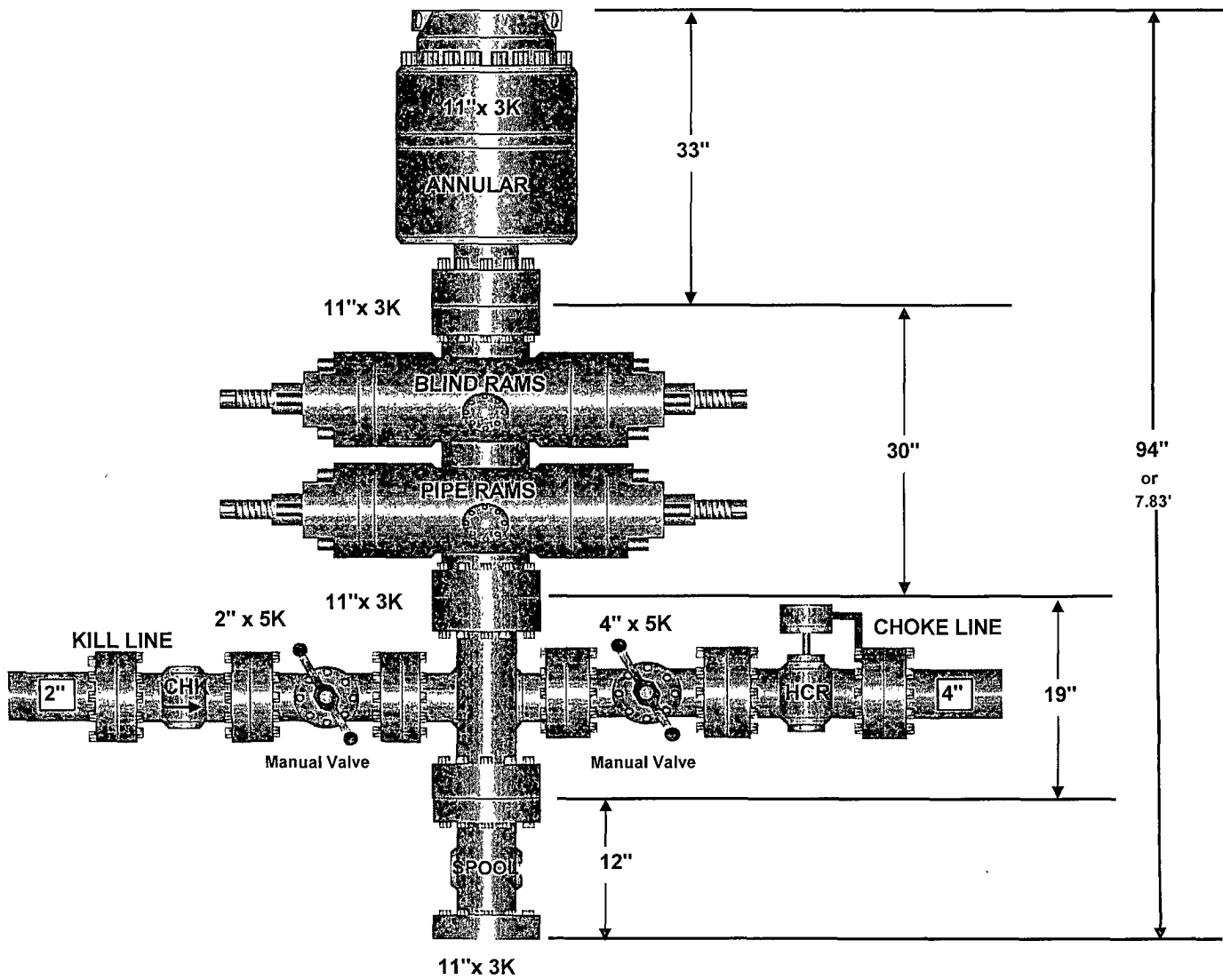
Accepted for record - NMOCB

13-5/8" 3K Annular



BOP STACK SPACING

SIZE: 11" X 3,000 PSI



5,000 PSI CHOKE MANIFOLD

