District I 1625 N. French Dr., Hobbs, NM 8824) District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rond, Aztec, NM 87110 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Location Feet from the 1980 South East/West Line County Eddy				Rele	ease Notific	atio	in and Co	orrective A	ction			
Secretaria Company C					OI	PER.	ATOR		🔯 Initia	d Report 🤇 🛛 Fi	nal Report	
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Surface Owner Section Township Range Feet Fee	Facility Name API Number											
Surface Owner Fee Fee Fee Fee Fee Fee Fee From the Fee F	,											
Fee LOCATION OF RELEASE Location Township Range 525 Feet from the North/South Line Feet from the 1980 Last Eddy								,, .,.		M.		
LOCATION OF RELEASE Initiative Section Township Range Feet from the 1980 North/South Line Feet from the 1980 East/West Line Eddy Latitude 32,67359 Langitude 104,50437. NATURE OF RELEASE Type of Release Order of Release Or		ner)wner			Lease r	Lease No.		
Init Letter Section Township Range Sect from the 1980 North/Nouth Line 1980 East/West Line County Eddy	Fee			12-24	ree						,	
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NATURE OF RELEASE Type of Release	Ţ	8	198	25E	1980		South	1980	last	Eddy		
NATURE OF RELEASE Type of Release			J			~		l	l	l		
Type of Release					Latitude 32.0	<u>673</u> 59	Longitud	e <u>104.5</u> 0437				
Type of Release					NAT	URF	OF REL	EASE				
Single Oil & Produced Water	Type of Rele							Release				
Secretic Cause of Problem and Remedial Action Taken.* N/A	Crude Oil &	Produced V	Vater						5 B/O &	5 B/O & 3 B/PW		
Secretic Cause of Problem and Remedial Action Taken.* N/A	Source of Release						Date and Hour of Occurrence Date and Hour of Discovery					
Yes No Not Required N/A	Check virtee failure.						6/28/2008 - AM					
Date and Hour N/A	Was Immedi	ate Notice (1 Van	T No. 1821: No. Do	santasz		i Wholn?				
Was a Watercourse Reached? Yes No] 140 🖾 1411 141							
Was a Watercourse Reached? Yes No N/A Describe Cause of Problem and Remedial Action Taken.* Cheek valve at battery failed causing oil and produced water to backflow through out of service separator into old flow line. Vacuum truck and backhoe rew called. Describe Area Affected and Cleanup Action Taken.* Area approximately 30° X 60°. Flow line closed and separator isolated, all contained on location pad, vacuum truck picked up remaining oil and produced vater, all containbated soils exacavated and scraped up, soils hauled to OCD approved facility. Depth to Ground Water: >100°, Wellhead Protection Area: No, Distance to Surface Water Body: >1000°, SITE RANKING IS 0, Based on amounts released/recovered, cleanup actions taken and site ranking, Yates Petroleum Curporation requests closure. Thereby certify that the information requests closure. Thereby certify that the information piven above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and equilitions all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability for compliance with any other ederal, state, or local laws and/or regulations. Once fully 3, 2008 Phone: 505-748-4217												
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