

Form 3160-5  
(April 2004)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue

Artesia, NM 88210



AUG - 1 2008

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

OCD-ARTESIA

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

SEP 24 2007

2 Name of Operator  
Chevron Midcontinent, L.P.

OCD-ARTESIA

3a Address  
15 Smith Rd., Midland, Texas 79705

3b. Phone No. (include area code)  
432-561-8600

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

2150' FSL & 1185' FEL Unit I  
Sec. 11-T21S-R22E

5 Lease Serial No

NM-110332

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
33615

8. Well Name and No  
West Indian "11" Federal #2

9. API Well No  
30-015-34017

10 Field and Pool, or Exploratory Area  
Indian Basin; Morrow, West

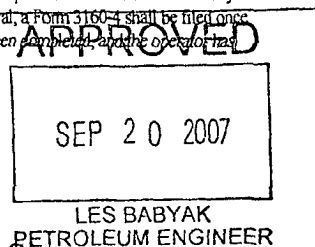
11. County or Parish, State  
Eddy, New Mexico

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM/OCD 24 hrs prior to MI and RU.
2. RIH, set CIBP at 9,300', spot 25sx of cement from 9,300'-9100' (Morrow).
3. Displace hole w/MLF, 12.5# Brine w/25# gel P/BBL.
4. Perf 4 holes and squeeze 65sx of cement from 6,650'-6,450' (Cisco). WOC & TAG.
5. Perf 4 holes and squeeze 65sx of cement from 4,800'-4,600' (Wolfcamp). WOC & TAG.
6. Perf 4 holes and squeeze 65sx of cement from 2,900'-2,700' (B. Salt est.). WOC & TAG.
7. Perf 4 holes and squeeze 55sx of cement from 1,850'-1,650' (8 5/8" shoe). WOC & TAG.
8. Perf 4 holes and squeeze 55sx of cement from 1,200'-1,000' (T.Salt est.). WOC & TAG.
9. Perf 4 holes and squeeze 110sx of cement from 450'-surface (shoe/Fr. Wtr./surface) WOC & TAG.
7. Instal dry hole marker.



14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

M. Lee Roark

Title Agent

Signature

Date

08/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Accepted for record  
NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

WEST INDIAN "11" FEDERAL #2

6-16-05/6-22-05: SEE ATTACHED 3160-5

6-23-05: DRILLED 425-461, 469, 701, 755, 878, 1032, 1157, 1188, 1282, 1436, 1485, 1516, 1609, 1748.

06-28-05: RAN 40 JTS 8 5/8" 32# J-55, ST&C CSG SET @ 1748.

CMT W/800 SX LEAD FOAMED W/NITROGEN PREM PLUS  
W/2% CACL, 2% ZONE SEALANT 2000, 1.97 YIELD, 6.365 GPS WTR,  
MIXED @ 14.8 PPG. FOLLOW W/200 SX OF TAIL UNFOAMED  
PREM PLUS CMT, 1.345 YIELD, 6.365 GPS WTR, MIXED @ 14.8  
PPG. DISPL W/104 BBLS FW. MIX 400 SX PREM PLUS CMT, 2%  
CACL, 2% ZONE SEALANT 2000, 1.97 YIELD, 6.635 GPS WTR, @ 14.8  
PPG. FOLLOW W/100 SX PREM PLUS CMT, 2% CACL, 14.2 PPG,  
1.698 YIELD & 8.338 GPS WTR.

7-03-05: DRILLED 1748, 1804, 2208, 2860, 3550, 3941, 4436, 5178,  
5716, 5905, 6029, 6059, 6090, 6110, 6154, 6216, 6278, 6309, 6341, 6403,  
6435, 6467, 6499, 6519, 6530, 6562, 6594, 6614, 6658, 6678, 6691, 6721,  
6752, 6783, 6814, 6846, 6910, 6969, 7032, 7052, 7096, 7124, 7159, 7211,  
7222, 7285, 7303, 7334, 7349, 7368, 7386, 7428, 7460, 7480, 7492, 7512,  
7552, 7572, 7615, 7635, 7678, 7698, 7740, 7760, 7801, 7816, 7845, 8288,  
8302, 8365, 8396, 8426, 8659, 9085, 9313, 9356, 9739, 9860.

07-28-05: TIH W/PLATFORM EXPRESS TO 9852 & LOG OUT.

07-29-05: TIH TO 6000'.

8-01-05: CIRC & COND MUD @ 6642.

8-04-05: RAN 5.5" CSG: GUIDE SHOE, 1 JT 5.5" CSG, FC,  
FOLLOWED BY 208 JTS CSG, 17# I-80 CSG. WASH 30' TOP BTM @  
9860. CMT W/160 SX PREM LEAD, WT 11.9, YIELD-2.47, WTR 13.65  
GAL/SX, 140 SX CL H TAIL WT 13, Y-1.64, WTR-8.64 GAL/SX.  
DISPL W/228.4 BBLS 7% KCL WTR. BUMP PLUG @ 24:08 AM  
RIG DOWN @ 11:00 PM.

8-12-05: MIRU. PERF 9461-9536, 9381-9397. FRAC W/59,000 GALS  
70Q XL 7% KCL & SAND.

8-13-05: WELL FLOWING THICK GEL FLUID.

8-14-05: TIH & TAG @ 9645. TOP PERF @ 9381.

8-15-05: TIH W/PKR @ 9280.

8-16-05: REL ON/OFF TOOL. DISPL W/7% KCL W/PKR FLUID.

8-23-05: PRESSURE STEADY @ 850 PSI ON 18/64" CHOKE @ 1 BPH FLUID W/TRACE OF OIL. EST GAS FLOW 1457.2 MCF/DAY. CLOSE IN WELL. STAND BY FOR SALE LINE. RIG DOWN. W/O COMPLETION TEST.

4-15-06: FLOWING 3 OIL, 373 GAS, & 20 WATER. GOR-124333

*Plans are to P&A*