Form 3160-5 (August 2007)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMANTESIA, NM 88210



5 Lease Senal No

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NM-106904	
		6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other in	nstructions on page 2.	7 If Unit or CA/Agreement, Name and/or No	
Oil Well X Gas Well Other	AUG -7 2008	8 Well Name and No.	
2 Name of Operator	OCD-ARTESIA	Football BCF Federal #2H	
Yates Petroleum Corporation		9. API Well No.	
3a Address	3b Phone No (include area code) 575-748-1471	30-005-64020	
105 S. 4th Str., Artesia, NM 88210 4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)	3/3-/40-14/1	10 Field and Pool or Exploratory Area Coyote; Wolfcamp	
Surface 1980'FSL & 250'FEL of Section 1-T12S-I	R26F (Unit L NESE)	11. County or Parish, State	
BHL 1929'FSL & 1959'FEL of Section 1-T12S-R26E (Unit J, NWSE)		Chaves County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE		
TYPE OF SUBMISSION TYPE OF ACTION			
Acidize	Deepen Prod	uction (Start/Resume) Water Shut-Off	
Notice of Intent Alter Casing	Fracture Treat Recla	mation Well Integrity	
X Casing Repair	New Construction Reco	T Other Intermediate	
Subsequent Report Change Plans	Plug and Abandon Tem	poranly Abandon and production	
Final Abandonment Notice Convert to Injectio	Plug Back Wate	r Disposal <u>casing</u>	
following completion of the involved operations. If the operation results in a resting has been completed. Final Abandonment Notices must be filled only at determined that the site is ready for final inspection. 6/8/08 Drilled to 5312' - TD of pilot hole. 6/10/08 Set 1st plug at 5017'-4917' with 40 sx C "H" cement. WOC. TIH to TOC at 417' drilling. 6/26/08 Set 8-5/8" 32# J-55 casing at 5028'. Ce + 0.2% D167 (yld 3.19, wt 9.9). Tailed i D44 + 0.2% D13 + 0.2% D65 + 0.2% D7 to 1500 psi for 30 min. Reduced hole to 7/2/08 Reached TD 6400'. 7/11/08 Set 5-1/2" 17# HCP-110 casing at 6400 30% D151 + 2% D174 + 0.2% D46 + 0.0	Files all requirements, including reclamation, have been all requirements. Set 2nd plug from 4. The principal out cement plug from 4.	om 4543'-4150' with 265 sx Class 171'-4300'. Continued directional 0.02% D46 + 1% D153 + 2% D24 sx D24 + 0.2% D46 + 0.569% culated to surface. Tested casing d with 370 sx PVL + 2% D112 +	
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta	Title Regulatory Co	mpliance Supervisor	
Signature ()	Date July 25, 2008	ACCEPTED FOR RECORD	
ACCEPTED FOR RECORDS ACE	FOR FEDERAL OR STATE OFFICE US	E .	
Approved by SDAVDR. GLAS	Title	AUC Bate 2008	
which would entitle the applicant to conduct operations thereon	n the subject lease Office	Gerry Guye, Deputy Field Inspector	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 212, make it any false, fictitious or fraudology squarements of page entations as to any		make 16 and deputies to ict of the Adit 1919 A States	
(Instructions on page 2PETROLEUM ENGINEER			