

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63910 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name MILO 33 FEE
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR ☐ OTHER ☐		
2 Name of Operator MYCO INDUSTRIES, INC.		8. Well No. #2H
3 Address of Operator P.O. BOX 840, ARTESIA, NM 88211-0840		9. Pool name or Wildcat COTTONWOOD CREEK; WOLFCAMP
4 Well Location Unit Letter I : 1880' Feet From The SOUTH Line and 236' Feet From The EAST Line Section 32 Township 15S Range 25E NMPM CHAVES County		
10. Date Spudded 04/23/2008	11. Date T.D. Reached 05/06/2008	12. Date Compl. (Ready to Prod.) 07/02/2008
13. Elevations (DF& RKB, RT, GR, etc.) 3468' GR		14. Elev. Casinghead 3468'
15. Total Depth 8853' MD 4929' TVD	16. Plug Back T.D. 8809' MD	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By 0-8853'		Rotary Tools 0-8853'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5105-8794' - WOLFCAMP		20. Was Directional Survey Made YES - ATTACHED
21. Type Electric and Other Logs Run NO OPEN HOLE LOGS RUN		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	CONDUCTOR	120'
20"	CIRCULATED	8-5/8"
11"	630 SXS	32#
7-7/8"	CIRC	1070'
	1800 SXS	17#
	CIRC	8853'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
DEPTH SET	PACKER SET	2-3/8"
26. Perforation record (interval, size, and number) 8120-8794', 0.41", 40 HOLES 7115-7789', 0.41", 40 HOLES 6110-6784', 0.41", 40 HOLES 5105-5779', 0.41", 40 HOLES		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5105-8794' AMOUNT AND KIND MATERIAL USED FRAC W/ 80,000 GAL 15%, 34,000 BBLS WATER AND 526,000 # SAND
28. PRODUCTION		
Date First Production 07/02/2008	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 07/20/2008	Hours Tested 24	Choke Size 32/64"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 535
Water - Bbl 86	Gas - Oil Ratio N/A	
Flow Tubing Press. 370	Casing Pressure 420	Calculated 24-Hour Rate
Oil - Bbl 0	Gas - MCF 535	Water - Bbl 86
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD - AGAVE		Test Witnessed By AGAVE ENERGY
30. List Attachments C-104, PATHFINDER SURVEY REPORT, SCIENTIFIC DRILLING REPORT, DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature _____	Printed A.N. MUNCY Name A.N. MUNCY	Title EXPLOR/OPER. MGR. Date 07/23/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 604'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1860'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 3220'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 3930'	T.	T. Wingate	T.
T. Wolfcamp 4854' TVD	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5105' to 8794'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

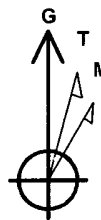
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

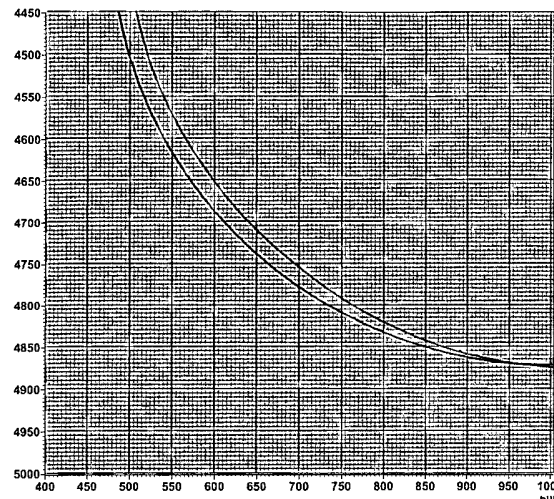
Myco Industries, Inc.



Azimuths to Grid North
True North: 0.07°
Magnetic North: 8.49°

Magnetic Field
Strength: 49308.5nT
Dip Angle: 60.81°
Date: 3/25/2008
Model: IGRF200510

PATHFINDER ENERGY SERVICES



WELL DETAILS Milo 33 Fee #2H						
Ground Elevation: 3468.00						
RKB Elevation: EST RKB @ 3485.00ft						
Rig Name:						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	716396.300	462212.400	32° 58' 9.782 N	104° 27' 23.561 W	

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	2764.00	9.15	81.93	2747.67	-15.30	210.81	0.00	0.00	210.77	
2	2791.11	9.00	87.00	2774.64	-14.89	215.07	3.00	103.12	215.03	
3	3802.89	9.00	87.00	3773.96	-6.61	373.13	0.00	0.00	373.11	
4	4479.85	10.00	89.84	4441.63	-3.67	484.78	0.16	26.52	484.77	
5	5200.03	89.22	89.84	4872.00	-2.26	990.65	11.00	0.00	990.64	
6	5981.00	89.22	89.76	4892.66	0.45	1771.55	0.01	-93.11	1771.54	
7	9074.18	89.22	89.76	4925.00	13.30	4864.40	0.00	0.00	4864.42	PBHL

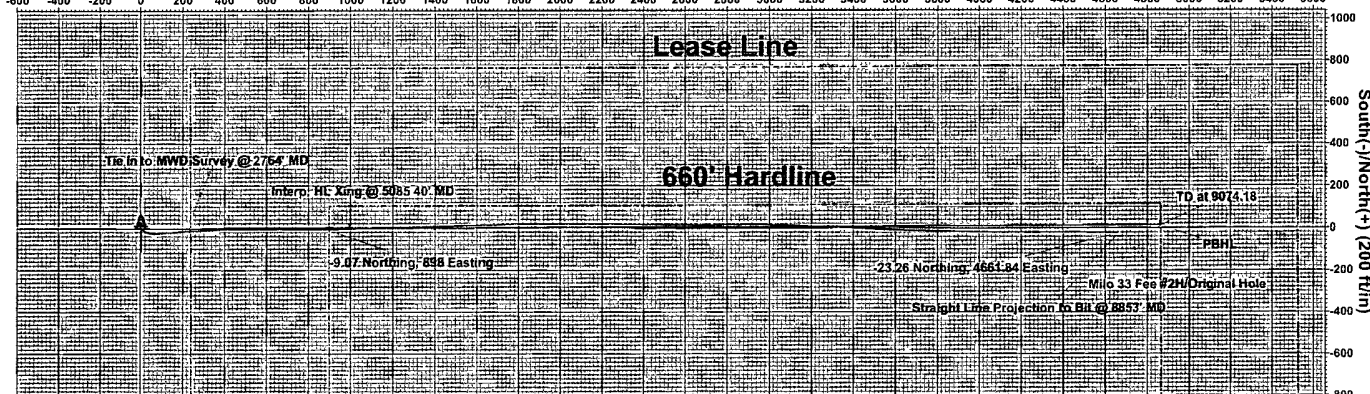
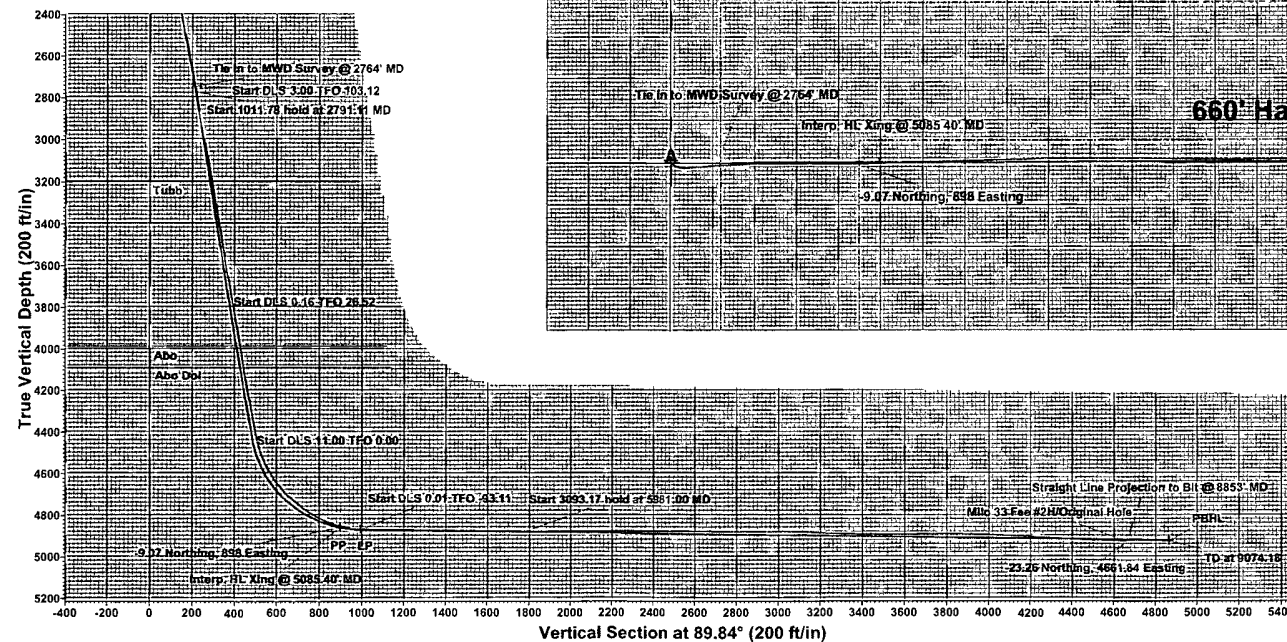
Project: Milo 33 Fee #2H
Site: Milo 33 Fee #2H
Well: Milo 33 Fee #2H
Wellbore: Original Hole
Plan: Plan #2 (Milo 33 Fee #2H/Original Hole)

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PP	4862.00	2.20	895.80	716396.300	463108.200	Point
LP	4872.00	2.77	893.46	716399.074	463205.856	Point
PBHL	4925.00	13.30	4864.40	716409.600	467076.800	Point

FORMATION TOP DETAILS			
TVDPath	MDPath	Formation	
620.00	620.05	San Andres Dol	
880.00	880.11	Artesia Water Sand	
1870.00	1872.64	Glorieta	
3205.00	3226.84	Tubb	
3990.00	4021.72	Abo	
4095.00	4128.15	Abo Dol	

EOW

West(-)/East(+) (200 ft/in)



PROJECT DETAILS: Milo 33 Fee #2H
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level
Local North: Grid

Plan: Plan #2 (Milo 33 Fee #2H/Original Hole)
Created By: Mark Freeman Date: 16.20, May 13 2008
Checked: _____ Date: _____

WHS
Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc.	Local Co-ordinate Reference:	Well Milo 33.Fee #2H
Project:	Milo 33 Fee #2H	TVD Reference:	EST RKB @ 3485.00ft
Site:	Milo 33 Fee #2H	MD Reference:	EST RKB @ 3485.00ft
Well:	Milo 33 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Project		Milo 33 Fee #2H	
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:		Milo 33 Fee #2H			
Site Position:		Northing:		716,396 300 ft	
From: Map		Easting:		462,212.400 ft	
Position Uncertainty: 0.00 ft		Slot Radius:		"	
				Latitude: 32° 58' 9 782 N	
				Longitude: 104° 27' 23 561 W	
				Grid Convergence: -0.07 °	

Well	Milo 33 Fee #2H					
Well Position	+N/-S	0.00 ft	Northing:	716,396 300 ft	Latitude:	32° 58' 9.782 N
	+E/-W	0 00 ft	Easting:	462,212.400 ft	Longitude:	104° 27' 23.561 W
Position Uncertainty		0 00 ft	Wellhead Elevation:	ft	Ground Level:	3,468.00 ft

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	3/25/2008	8.42	60.81	49,308

Design:		Original Hole			
Audit Notes:					
Version:		1.0	Phase:	ACTUAL	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	89.84	

WHS

Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc.	Local Co-ordinate Reference:	Well Milo 33 Fee #2H
Project:	Milo 33 Fee #2H	TVD Reference:	EST RKB @ 3485.00ft
Site:	Milo 33 Fee #2H	MD Reference:	EST RKB @ 3485.00ft
Well:	Milo 33 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Survey Program:	Date: 5/13/2008			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
100.00	1,176.00	Gyro Survey (Original Hole)	CB-GYRO-MS	Camera based gyro multishot
1,219.00	8,853.00	MWD (Original Hole)	MWD	MWD - Standard

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	TFace (°)
1,176.00	1.25	133.36	1,175.83	-2,309.17	-12.05	13.26	13.23	0.00	0.00
1,219.00	1.41	130.94	1,218.81	-2,266.19	-12.72	14.00	13.97	0.39	-20.56
1,312.00	1.41	132.31	1,311.79	-2,173.21	-14.24	15.71	15.67	0.04	90.68
1,404.00	1.32	125.22	1,403.76	-2,081.24	-15.61	17.42	17.37	0.21	-121.57
1,435.00	1.06	136.59	1,434.75	-2,050.25	-16.03	17.90	17.86	1.13	143.34
1,466.00	0.70	142.00	1,465.75	-2,019.25	-16.39	18.22	18.17	1.19	169.70
1,496.00	1.06	135.17	1,495.75	-1,989.25	-16.73	18.53	18.48	1.25	-19.68
1,528.00	2.37	117.37	1,527.73	-1,957.27	-17.24	19.32	19.27	4.37	-31.19
1,559.00	4.04	106.19	1,558.68	-1,926.32	-17.84	20.94	20.89	5.73	-26.16
1,591.00	4.75	105.86	1,590.59	-1,894.41	-18.52	23.30	23.25	2.22	-2.20
1,622.00	4.84	106.10	1,621.48	-1,863.52	-19.23	25.79	25.73	0.30	12.69
1,686.00	6.68	104.51	1,685.15	-1,799.85	-20.91	31.99	31.93	2.89	-5.75
1,750.00	7.56	103.36	1,748.66	-1,736.34	-22.82	39.69	39.62	1.39	-9.77
1,845.00	8.79	103.05	1,842.69	-1,642.31	-25.90	52.84	52.77	1.30	-2.21
1,940.00	9.67	89.48	1,936.47	-1,548.53	-27.47	67.89	67.81	2.46	-74.78
1,971.00	9.76	85.06	1,967.03	-1,517.97	-27.22	73.11	73.04	2.42	-85.30
2,003.00	9.32	84.44	1,998.59	-1,486.41	-26.73	78.39	78.32	1.41	-167.16
2,098.00	9.85	85.05	2,092.26	-1,392.74	-25.29	94.14	94.07	0.57	11.15
2,193.00	9.94	85.34	2,185.85	-1,299.15	-23.92	110.41	110.35	0.11	29.12
2,288.00	10.82	85.55	2,279.29	-1,205.71	-22.56	127.47	127.41	0.93	2.57
2,383.00	9.50	85.54	2,372.80	-1,112.20	-21.26	144.18	144.12	1.39	-179.93

WHS

Pathfinder Standard X & Y Report

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Project:	Milo 33 Fee #2H	TVD Reference:	EST RKB @ 3485.00ft
Site:	Milo 33 Fee #2H	MD Reference:	EST RKB @ 3485.00ft
Well:	Milo 33 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (%/100ft)	TFace (°)	
2,479.00	9.94	85.69	2,467.42	-1,017.58	-20.02	160.34	160.29	0.46	3.37	
2,574.00	10.82	85.54	2,560.86	-924.14	-18.71	177.41	177.36	0.93	-1.83	
2,669.00	10.38	84.46	2,654.24	-830.76	-17.19	194.82	194.77	0.51	-156.23	
2,764.00	9.15	81.93	2,747.87	-737.13	-15.30	210.81	210.77	1.37	-162.01	
2,859.00	9.85	89.09	2,841.57	-643.43	-14.11	226.42	226.38	1.44	62.92	
2,955.00	10.55	88.33	2,936.05	-548.95	-13.73	243.41	243.37	0.74	-11.26	
3,050.00	10.82	89.55	3,029.40	-455.60	-13.40	261.02	260.99	0.37	40.56	
3,145.00	10.38	88.18	3,122.78	-362.22	-13.06	278.49	278.46	0.53	-150.87	
3,240.00	9.50	86.20	3,216.35	-268.65	-12.27	294.87	294.84	0.99	-159.75	
3,335.00	9.23	90.40	3,310.09	-174.91	-11.80	310.31	310.28	0.77	113.62	
3,430.00	9.23	88.83	3,403.86	-81.14	-11.70	325.55	325.52	0.27	-90.77	
3,526.00	9.50	86.06	3,498.58	13.58	-11.00	341.15	341.12	0.55	-60.45	
3,621.00	10.02	85.31	3,592.20	107.20	-9.79	357.21	357.18	0.56	-14.11	
3,716.00	9.94	84.48	3,685.77	200.77	-8.32	373.61	373.58	0.17	-119.49	
3,811.00	9.32	85.14	3,779.43	294.43	-6.88	389.43	389.41	0.66	170.23	
3,906.00	10.11	86.79	3,873.06	388.06	-5.76	405.42	405.41	0.88	20.23	
4,002.00	9.23	88.47	3,967.70	482.70	-5.09	421.53	421.52	0.96	163.05	
4,097.00	8.71	90.79	4,061.54	576.54	-4.98	436.34	436.33	0.67	146.32	
4,192.00	9.58	93.99	4,155.33	670.33	-5.63	451.42	451.40	1.06	31.90	
4,224.00	9.41	92.94	4,186.89	701.89	-5.95	456.69	456.67	0.76	-134.98	
4,256.00	9.76	93.65	4,218.44	733.44	-6.26	462.01	461.99	1.15	19.01	
4,287.00	10.55	92.36	4,248.96	763.96	-6.54	467.47	467.45	2.65	-16.70	
4,383.00	11.34	90.63	4,343.21	858.21	-7.01	485.69	485.66	0.89	-23.43	
4,414.00	11.26	90.43	4,373.61	888.61	-7.06	491.76	491.74	0.29	-154.00	
4,446.00	11.26	89.62	4,404.99	919.99	-7.07	498.01	497.99	0.49	-90.40	
4,477.00	11.78	89.49	4,435.37	950.37	-7.02	504.20	504.18	1.68	-2.92	
4,509.00	14.16	89.90	4,466.55	981.55	-6.98	511.38	511.36	7.44	2.41	

WHS

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Site:	Milo 33 Fee #2H	MD Reference:	EST RKB @ 3485.00ft
Well:	Milo 33 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User.Db

Survey										
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (%/100ft)	TFace (°)	
4,541.00	17.24	90.79	4,497.35	1,012.35	-7.04	520.04	520.02	9.65	4.90	
4,573.00	21.10	91.62	4,527.57	1,042.57	-7.27	530.54	530.52	12.09	4.43	
4,604.00	25.06	90.91	4,556.09	1,071.09	-7.53	542.69	542.66	12.81	-4.35	
4,636.00	28.58	90.61	4,584.64	1,099.64	-7.72	557.12	557.10	11.01	-2.34	
4,668.00	31.39	89.42	4,612.35	1,127.35	-7.72	573.11	573.09	8.98	-12.47	
4,699.00	34.47	89.75	4,638.37	1,153.37	-7.60	589.96	589.94	9.95	3.47	
4,731.00	37.72	89.36	4,664.22	1,179.22	-7.45	608.81	608.79	10.18	-4.20	
4,763.00	41.50	90.37	4,688.87	1,203.87	-7.41	629.21	629.19	11.98	10.06	
4,795.00	45.73	90.26	4,712.04	1,227.04	-7.53	651.28	651.25	13.22	-1.07	
4,826.00	48.45	90.43	4,733.14	1,248.14	-7.66	673.98	673.96	8.78	2.68	
4,858.00	50.47	90.68	4,753.94	1,268.94	-7.90	698.30	698.27	6.34	5.45	
4,890.00	52.67	91.60	4,773.83	1,288.83	-8.40	723.36	723.33	7.23	18.43	
4,921.00	56.45	91.07	4,791.80	1,306.80	-8.99	748.60	748.57	12.27	-6.67	
4,953.00	60.41	90.76	4,808.55	1,323.55	-9.42	775.86	775.83	12.40	-3.90	
4,985.00	64.10	89.97	4,823.44	1,338.44	-9.60	804.17	804.14	11.74	-10.92	
5,016.00	66.92	89.57	4,836.29	1,351.29	-9.48	832.38	832.35	9.17	-7.44	
5,048.00	70.79	89.48	4,847.83	1,362.83	-9.24	862.22	862.19	12.10	-1.26	
5,080.00	74.83	89.94	4,857.29	1,372.29	-9.08	892.78	892.75	12.70	6.28	
5,111.00	78.70	88.46	4,864.39	1,379.39	-8.66	922.95	922.92	13.32	-20.59	
5,143.00	81.25	86.70	4,869.96	1,384.96	-7.33	954.43	954.40	9.63	-34.36	
5,175.00	84.94	86.53	4,873.80	1,388.80	-5.45	986.14	986.12	11.54	-2.63	
5,270.00	89.43	89.26	4,878.47	1,393.47	-1.97	1,080.92	1,080.91	5.53	31.35	
5,365.00	89.43	88.92	4,879.41	1,394.41	-0.46	1,175.91	1,175.90	0.36	-90.00	
5,460.00	89.52	89.14	4,880.28	1,395.28	1.14	1,270.89	1,270.89	0.25	67.75	
5,555.00	89.16	87.92	4,881.38	1,396.38	3.58	1,365.85	1,365.85	1.34	-106.45	
5,650.00	90.31	88.35	4,881.82	1,396.82	6.67	1,460.80	1,460.81	1.29	20.50	
5,744.00	91.01	88.82	4,880.73	1,395.73	8.99	1,554.76	1,554.78	0.90	33.87	

WHS
Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc.	Local Co-ordinate Reference:	Well Milo 33 Fee #2H.
Project:	Milo 33 Fee #2H	TVD Reference:	EST RKB @ 3485.00ft
Site:	Milo 33 Fee #2H	MD Reference:	EST RKB @ 3485.00ft
Well:	Milo 33 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLeg (°/100ft)	TFace (°)	
5,839.00	89.34	88.72	4,880.44	1,395.44	11.03	1,649.74	1,649.76	1.76	-176.57	
5,935.00	88.11	86.50	4,882.58	1,397.58	15.04	1,745.62	1,745.66	2.64	-119.02	
6,030.00	90.84	90.83	4,883.45	1,398.45	17.25	1,840.56	1,840.60	5.39	57.80	
6,125.00	90.13	89.95	4,882.65	1,397.65	16.60	1,935.55	1,935.59	1.19	-128.89	
6,156.00	89.78	89.93	4,882.67	1,397.67	16.63	1,966.55	1,966.59	1.13	-176.73	
6,251.00	90.13	89.95	4,882.75	1,397.75	16.73	2,061.55	2,061.59	0.37	3.27	
6,346.00	90.92	89.94	4,881.88	1,396.88	16.82	2,156.55	2,156.59	0.83	-0.73	
6,441.00	90.04	90.31	4,881.08	1,396.08	16.62	2,251.54	2,251.58	1.00	157.19	
6,536.00	89.52	90.78	4,881.45	1,396.45	15.71	2,346.54	2,346.57	0.74	137.89	
6,631.00	89.87	90.79	4,881.95	1,396.95	14.41	2,441.53	2,441.56	0.37	1.64	
6,726.00	90.40	90.79	4,881.73	1,396.73	13.10	2,536.52	2,536.54	0.56	0.00	
6,821.00	89.34	90.03	4,881.94	1,396.94	12.42	2,631.51	2,631.54	1.37	-144.36	
6,916.00	89.60	89.58	4,882.82	1,397.82	12.74	2,726.51	2,726.53	0.55	-59.98	
7,011.00	89.78	89.61	4,883.34	1,398.34	13.42	2,821.50	2,821.53	0.19	9.46	
7,106.00	90.13	89.57	4,883.41	1,398.41	14.10	2,916.50	2,916.53	0.37	-6.52	
7,138.00	89.43	90.65	4,883.53	1,398.53	14.03	2,948.50	2,948.53	4.02	122.95	
7,170.00	89.60	90.76	4,883.80	1,398.80	13.64	2,980.50	2,980.52	0.63	32.90	
7,201.00	89.52	90.94	4,884.04	1,399.04	13.18	3,011.49	3,011.52	0.64	113.96	
7,265.00	89.34	91.10	4,884.68	1,399.68	12.04	3,075.48	3,075.50	0.38	138.37	
7,296.00	88.64	92.31	4,885.22	1,400.22	11.12	3,106.46	3,106.48	4.51	120.06	
7,328.00	87.58	92.55	4,886.28	1,401.28	9.76	3,138.41	3,138.43	3.40	167.25	
7,360.00	87.41	92.44	4,887.68	1,402.68	8.37	3,170.35	3,170.36	0.63	-147.12	
7,423.00	87.67	92.38	4,890.38	1,405.38	5.73	3,233.24	3,233.24	0.42	-12.98	
7,518.00	88.55	92.70	4,893.52	1,408.52	1.52	3,328.09	3,328.08	0.99	19.98	
7,613.00	88.90	92.78	4,895.63	1,410.63	-3.02	3,422.96	3,422.94	0.38	12.87	
7,708.00	89.69	93.12	4,896.80	1,411.80	-7.91	3,517.83	3,517.79	0.91	23.29	
7,803.00	90.48	91.86	4,896.66	1,411.66	-12.04	3,612.73	3,612.68	1.57	-57.91	

WHS

Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc.	Local Co-ordinate Reference:	Well Milo 33 Fee #2H
Project:	Milo 33 Fee #2H	TVD Reference:	EST RKB @ 3485.00ft
Site:	Milo 33 Fee #2H	MD Reference:	EST RKB @ 3485.00ft
Well:	Milo 33 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Survey										
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	TVDSS (ft)	N/S (ft)	E/W (ft)	V-Sec (ft)	DLeg (%/100ft)	TFace (°)	
7,898.00	90.66	91.35	4,895.71	1,410.71	-14.70	3,707.69	3,707.63	0.57	-70.56	
7,993.00	90.48	91.00	4,894.77	1,409.77	-16.65	3,802.67	3,802.60	0.41	-117.22	
8,088.00	88.64	91.46	4,895.50	1,410.50	-18.69	3,897.64	3,897.57	2.00	165.97	
8,183.00	87.67	91.03	4,898.56	1,413.56	-20.75	3,992.56	3,992.49	1.12	-156.11	
8,278.00	86.97	90.14	4,903.00	1,418.00	-21.72	4,087.45	4,087.38	1.19	-128.24	
8,373.00	86.79	90.06	4,908.17	1,423.17	-21.88	4,182.31	4,182.23	0.21	-156.07	
8,469.00	87.14	90.12	4,913.25	1,428.25	-22.03	4,278.18	4,278.10	0.37	9.72	
8,564.00	87.41	90.08	4,917.77	1,432.77	-22.20	4,373.07	4,372.99	0.29	-8.42	
8,659.00	87.58	90.16	4,921.92	1,436.92	-22.40	4,467.98	4,467.90	0.20	25.18	
8,754.00	87.85	90.40	4,925.71	1,440.71	-22.86	4,562.90	4,562.82	0.38	41.62	
8,785.00	88.11	90.20	4,926.80	1,441.80	-23.03	4,593.88	4,593.80	1.06	-37.55	
8,853.00	88.11	90.20	4,929.04	1,444.04	-23.26	4,661.84	4,661.76	0.00	0.00	

WHS

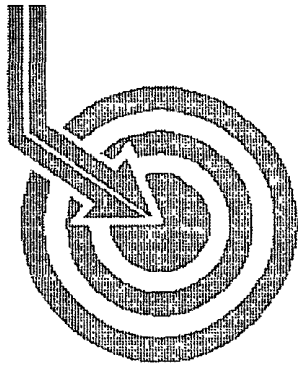
Pathfinder Standard X & Y Report

Company:	Myco Industries, Inc.	Local Co-ordinate Reference:	Well Milo 33 Fee #2H
Project:	Milo 33 Fee #2H	TVD Reference:	EST RKB @ 3485.00ft
Site:	Milo 33 Fee #2H	MD Reference:	EST RKB @ 3485.00ft
Well:	Milo 33 Fee #2H	North Reference:	Grid
Wellbore:	Original Hole	Survey Calculation Method:	Minimum Curvature
Design:	Original Hole	Database:	EDM 2003.16 Single User Db

Targets									
Target Name	hit/miss target	Dip Angle	Dip Dir	TVD	+N/-S	+E/-W	Northing	Easting	
Shape		(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	Latitude Longitude
LP	- survey misses by 8.16ft at 5182.52ft MD (4874.44 TVD, -5.01 N, 993.62 E)	0.00	360.00	4,872.00	2.77	993.46	716,399.074	463,205.856	32° 58' 9.820 N 104° 27' 11.900 W
	- Point								
PBHL	- survey misses by 205.87ft at 8853.00ft MD (4929.04 TVD, -23.26 N, 4661.84 E)	0.00	360.00	4,925.00	13.30	4,864.40	716,409.600	467,076.800	32° 58' 9.966 N 104° 26' 26.462 W
	- Point								
PP	- survey misses by 11.89ft at 5084.17ft MD (4858.36 TVD, -9.07 N, 896.81 E)	0.00	0.00	4,862.00	2.20	895.80	716,398.500	463,108.200	32° 58' 9.814 N 104° 27' 13.046 W
	- Point								

Survey Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(ft)	(ft)	+N/-S	+E/-W	
(ft)	(ft)	(ft)	(ft)	
5,085.40	4,858.67	-9.07	898.00	Interp HL Xing @ 5085.40' MD
5,085.40	4,858.67	-9.07	898.00	-9.07 Northing, 898 Easting
8,853.00	4,929.04	-23.26	4,661.84	Straight Line Projection to Bit @ 8853' MD
8,853.00	4,929.04	-23.26	4,661.84	-23.26 Northing, 4661.84 Easting

Checked By: _____ Approved By: _____ Date: _____



Scientific Drilling

MYCO

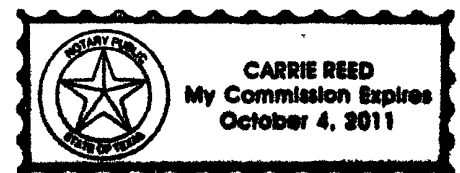
Field: Wildcat
Site: Chaves County, NM
Well: Milo 33 Fee #2H
Wellpath: VH - Job #32K0408288
Survey: 04/25/08

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*R. Wharton*..... Company Representative

Notorized this date 19th of May, 2008.

Carrie Reed
Notary Signature
County of Midland
State of Texas





Scientific Drilling International

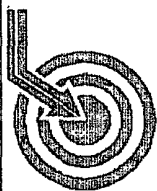
Survey Report

Company: MYCO Date: 05/15/2008 Time: 11:01:07 Page: 1
Field: Wildcat Co-ordinate(NE) Reference: Site: Chaves County, NM, Grid North
Site: Chaves County, NM Vertical (TVD) Reference: SITE 0.0
Well: Milo 33 Fee #2H Section (VS) Reference: Well (0.00N;0.00E,89.84Azi)
Wellpath: VH - Job #32K0408288 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: 04/25/08 Start Date: 04/25/2008
Company: Scientific Drilling Internatio Engineer: Guebara/Lanier w/GeoGyro
Tool: Keeper;Keeper Gyro Tied-to: From Surface

Survey

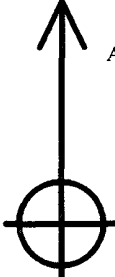
MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.10	175.70	100.00	0.01	-0.09	0.01	0.10	0.09	175.70
200.00	0.69	137.31	200.00	0.42	-0.62	0.42	0.61	0.75	145.65
300.00	0.29	84.52	299.99	1.08	-1.04	1.08	0.56	1.50	133.74
400.00	0.92	105.08	399.99	2.11	-1.22	2.11	0.66	2.44	120.05
500.00	1.03	116.83	499.97	3.68	-1.83	3.69	0.23	4.12	116.46
600.00	1.08	133.46	599.96	5.16	-2.89	5.17	0.31	5.92	119.18
700.00	1.15	131.59	699.94	6.59	-4.20	6.61	0.08	7.83	122.46
800.00	1.42	140.45	799.91	8.13	-5.82	8.15	0.33	10.01	125.56
900.00	1.22	144.97	899.89	9.52	-7.65	9.55	0.23	12.23	128.71
1000.00	1.20	140.85	999.86	10.79	-9.33	10.82	0.09	14.29	130.79
1100.00	1.16	138.56	1099.84	12.12	-10.91	12.15	0.06	16.33	131.91
1176.00	1.25	133.36	1175.83	13.23	-12.05	13.26	0.19	17.92	132.26



**Scientific
Drilling**

Field: Wildcat
Site: Chaves County, NM
Well: Milo 33 Fee #2H
Wellpath: VH - Job #32K0408288
Survey: 04/25/08

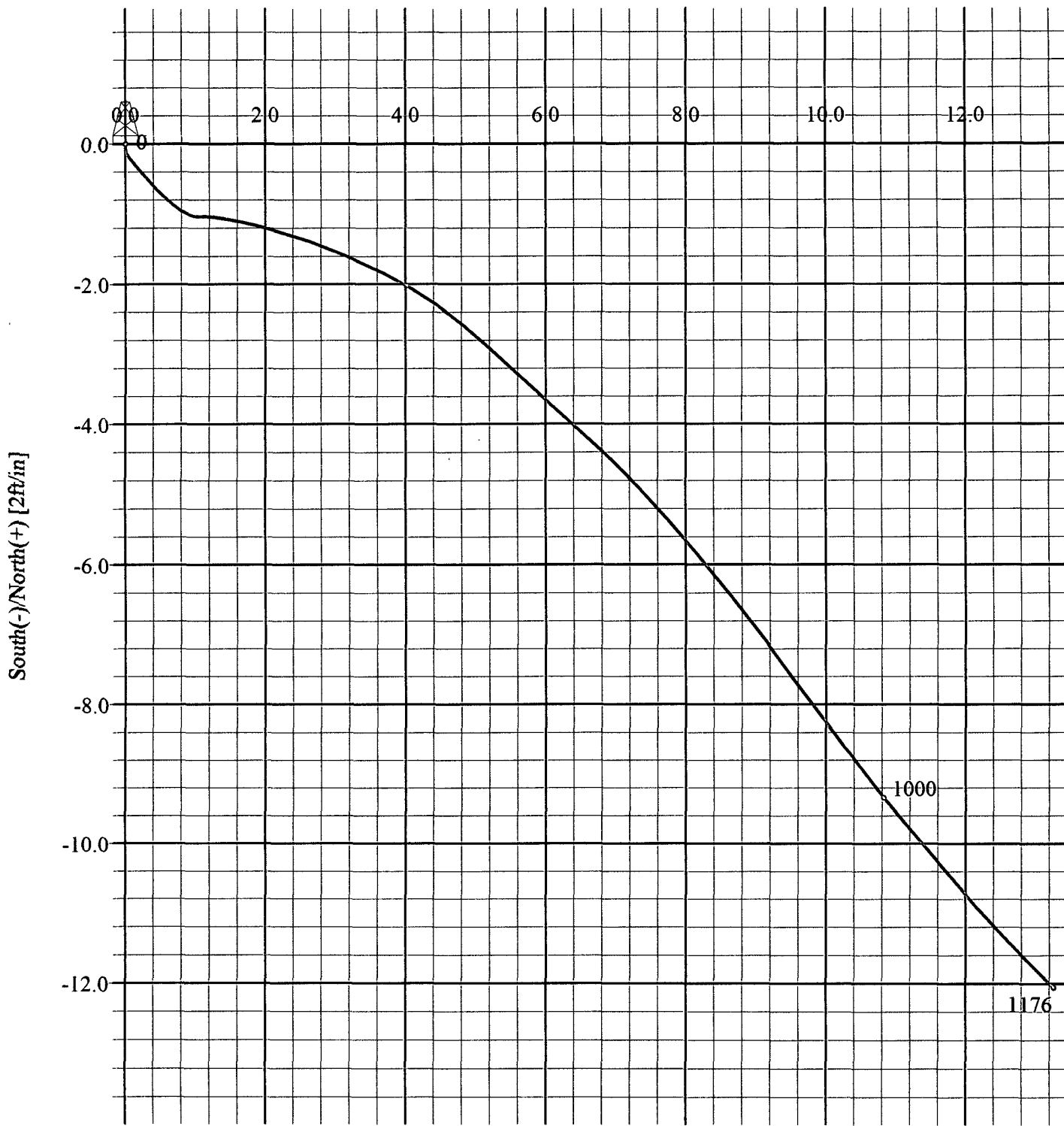
G/T/M

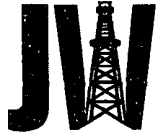


Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 05/15/2008
Model: igrf2000

West(-)/East(+) [2ft/in]





DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 Artesia, New Mexico 88211-0160 Office (505) 748-8704 Fax (505) 748-8719

May 5, 2008

MYCO Industries, Inc.
P.O. Box 840
Artesia, New Mexico 88211-0840

Re: Milo 33 Fee 2H
Sec. 32, T-15-S, R-25-E
Chaves County, New Mexico

Attn: Nelson Muncy

The following is a Deviation Survey on the referenced well in Eddy County, New Mexico:

488' - 1.75°
970' - 1°
1219' - 1.41°



OFFICIAL SEAL
Barbara L. Carey
NOTARY PUBLIC STATE OF NEW MEXICO

My commission expires: Sept. 1, 2009

Sincerely,

Gary W. Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 5th day of May, 2008 by Gary W. Chappell.

MY COMMISSION EXPIRES

Sept. 1, 2009

Barbara L. Carey
NOTARY PUBLIC