### AUG -8 2008 OCD-ARTESIA

Form 3160-5 (February 2005)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5 Lease Serial No

NMNM429825

SUNDRY NOTICES AND REPORTS ON WELLS

apangoneg Well.	Use Form 3160-3 (Al	o drill or to re-enter an PD) for such proposal			
SUBMIT IN TRIPLICATE - Other instructions on page 2.  1 Type of Well  Gas Well Other				7 If Unit of CA/Agreement, Name and/or No NMNM71004X 8. Well Name and No. OLD INDIAN DRAW UNIT 23	
			8. Well Name a OLD INDIAN		
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD			9 API Well No 30-015-22103		
a Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496	**************************************	3b. Phone No. (include area co 405-767-4275	de) 10. Field and P INDIAN DRAN	ool or Exploratory Area N	
Location of Well (Footage, Sec., T	C,R,M., or Survey Description)		11 Country or		
656 FSL & 814 FWL, NWSW, SEC 7, T22S,	R28E	F	EDDY CO., N	IM	
· 12. CHF	3CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OF	R OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Rest	water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
- Carleton to the second	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
CHESAPEAKE, RESPECTFULLY Procedure	', REQUESTS, VERBAL AP	PROVAL TO PLUG & ABANI	OON THIS WELL PER TH	E FOLLOWING PROCEDURE.	
1. Notify the NMOCD 24 hrs in adv	,	•	tions.		
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(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Old Indian Draw Unit 23 P&A Procedure Eddy County, New Mexico

#### **Current Wellbore Information:**

Location:

1,656' FSL & 814' FWL Sec. 7-T22S-R28E

Prod. Casing:

5-1/2", 14# & 15.5# 0-3,450', ID-5.012", Drift-4.887", Burst-3,110 psi

**Tubing:** 

2-3/8" tubing set at 3,074'

PBTD/TD:

3,409' / 3,450'

**Existing Perfs:** 

3,251' - 3,266'

Delaware (below CIBP & cement at 3,190')

3,293' - 3,300'

Delaware (below CIBP & cement at 3,190')

3.308' - 3.322'

Delaware (below CIBP & cement at 3,190')

#### **Procedure**

- 1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.
- 2. Test anchors. MIRU workover rig and reverse unit. ND WH. NU BOP.
- 3. PU and TIH with 2-3/8" tubing to PBTS 3,155'. Circulate hole with salt gel mud containing 9.5 pound brine and 12.5 lbs of gel per barrel.
- 4. PU and spot cement plug from 490' to surface (starting 50' below 8-5/8" casing shoe). TOH, LD tubing.
- 5. ND BOP. Cut off casing 3' below ground level. Install dry hole marker.
- 6. RDMO workover rig and reverse unit. Restore location.



#### Proposal - Workover

#### **OLD INDIAN DRAW UT 23**

Field: County: State:

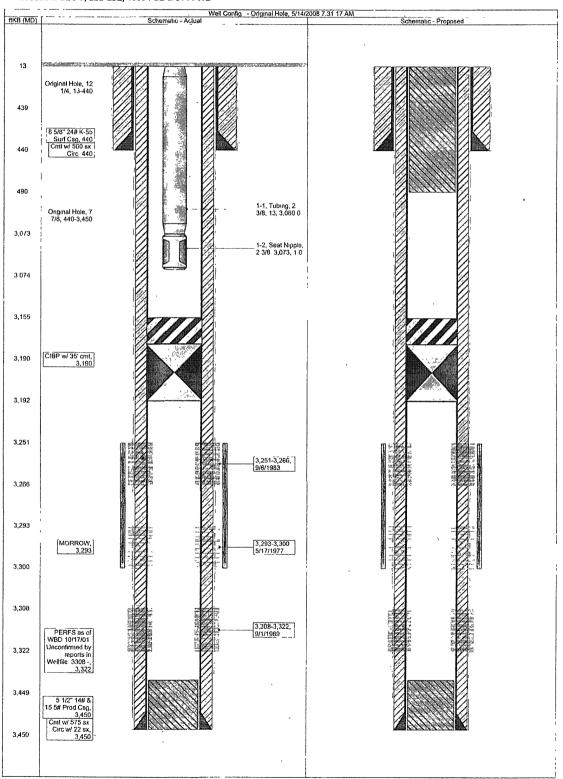
INDIAN DRAW EDDY NEW MEXICO

KB 3,118.00

Elevation: GL 3,105.00 KB Height: 13.00

Location: SEC 7, 22S-28E, 1656 FSL & 814 FWL

Spud Date: 5/8/1977 



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Report Printed: 5/14/2008

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.