## District I

1625 N. Franch Dr , Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised Feb 26, 2007

District II

Date

1301 W Grand Avenue, Artesia, NM 88210

Oil Concervation Division

Submit to Appropriate District Office

District III			1220 South St. Francis Dr.											5 Copies
1000 Rio Biazo	NM 87410	Santa Fe, NM 87505									1	AMENDED F	EPORT	
1220 South St	Francis Dr , S	Santa Fe, NM	87505								L			
<u>I.</u>			R ALI	LOWAI	BLE AND A	AUTH				ANSP	ORT			
Operator N		OGRID Number												
DEVON I 20 North		6137  Reason for Filing Code / effective date												
20 1101111	Broadway,	Oklanom	u City,	OK 7311	JZ-0Z00		NW		Timing Coc	ac / criccii	ve date			
<sup>4</sup> API Numbe	r		5	Pool Name			<sup>4</sup> Pool					ode		
30	)	Red Lake; G								9				
7 Proper		<sup>8</sup> Property Name Condor 8				Fadoral				<sup>9</sup> Well Number NM				
Il <sup>10</sup> Surf	ace Loca	tion	<u> </u>			uoror	ederai					<del> '</del>	INIVI	
			Range	Lot Idn	Feet from the	North	ı/South Line	Feet from the		East/West Line		County		
F	8	18S	27E	F	1770		FNL		2525	F	WL		Eddy	
	om Hole		n											
UI or lot no.	1	- 1	Range	Lot.Idn	Feet from the	North	/South Line	Feet	from the	East/We			County	
E  12 Lse Code	8 Producing	18S Method Co	de Z7E	E Gas Conr	2306 nection Date	<sup>15</sup> C-129	FNL Permit Numbe	<u> </u> 	330	Effective D	WL	17 C-1	Eddy 129 Expiration	Date
F			"	5/7/2008		C-122	,-125 Termite Humber		C 127 Enterite			0.1	2) Expiration	
III. Oil a	nd Gas T	Transpor	rters			· · · · · ·								
<sup>18</sup> Transporter	ıme						<sup>20</sup> O/G/W							
OGRII					and Address	ua Mista	~ & Taumina	la T D					0	
21778 Sunoco Ptnrs MI											į	er e te		, we'r y desputyt
		14550 Torrey Chase Blvd, Ste 365 Houston TX 77014												
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							ox 50020						114 - XIV.	PATE
		Midland TX 79710-0020									Action in	and the second second	No set	
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and the second of	14 4 1 1 1 1 1											distributions are	and the first that the	
IV. Well	Complet	ion Data	ì											
21 Spud Date				T .	TD					26 Perforations		<sup>26</sup> DHC, MC		
	3/11/2008 5/7/200				4837'	4749'		3975'-4741' <sup>23</sup> Depth Set			30 Sacks Cement			
12 1/4"			<sup>28</sup> Casing & Tubing Size 9 5/8"/J-55				622'				305 sx Class C			
		5 1/2"/N-80				4837'				850 sx Class C				
										_				
<del></del> -														
V. Well T	est Data								_					
31		32	elivery D	)ata	33 Took Date		34 Toot I on -4h		35	Tbg Press			Csg Pressu	
Date New Oil Ga 5/16/2008		1	5/16/200		Test Date 5/17/2008		Test Length		Tbg P		ressure		Csg Piessu	16
37 Choke Size			0,10,200 Oil		39		40		45		AOF		Test Method	,
CHORO DIZO			70	ĺ	Water 1150		Gas 102				AOF		1 est Memor	'
I hereby certi	fy that the rule	es of the Oil (		ation divisio		<del></del>		<del></del>					<del></del>	
been complied	d with and tha	t the information	tion give	en above is t	rue and complete	to the	OIL	CON	ISERV <i>A</i>	ATION	DIVIS	SION		
best of my kno	owledge and t	pelief												ĺ
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<i>U</i> 0	Ma	rvella Ada												
rinted Name		itle.	-	<u> </u>										
ntle Senior Staff Engineering Technician							pproval Date							
-Mail Address norvella.adams@dvn.com														
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)ate ´	7/7/2008	F	hone	(405)	552-8198									