## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 S St Francis Dr , Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 28 2008 Submit to Appropriate District Office OCD-ARTESIA

☐ AMENDED REPORT

I.	REQUEST FOR ALLOWABLE AND AUTHO	DRIZATION TO TRANSPORT			
me and A	ddress	<sup>2</sup> OGRID Number			
	COG Operating LLC	229137			
	550 W. Texas Avenue, Suite 1300	<sup>3</sup> Reason for Filing Code/ Effective Date			
	Midland, TX 79701	NW effective 06/19/08			
r	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code			
198	GJ; 7Rvs-Qn-Gb-Glorieta-Yeso	97558			

<sup>1</sup> Operator na <sup>4</sup> API Numbe 30 - 015 - 36<sup>9</sup> Well Number <sup>7</sup> Property Code <sup>8</sup> Property Name 302497 GJ West Coop Unit 186

10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	_15	17S	29E		180	South	330	West	Eddy

11 Bottom Hole Location

DO	Dottom Hole Education										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
	i		]						1		
12 Lse Code	13 Produc	cing Method	14 Gas Co	i onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date
S	Code P			9/08							_

III. Oil and Gas Transporters

	as Transporters		31	
<sup>18</sup> Transporter	<sup>19</sup> Transporter Name	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location
OGRID	and Address	7		and Description
15694	Navajo Refining Co. Pipeline Div.	5105218	О	
036785	DCP Midstream	5105220	G	
A PARKING				

IV. Produced Water

IV. I Touticed Water		
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description	
5105222		

V. Well Completion Data

<sup>25</sup> Spud Date <b>05/18/08</b>	<sup>26</sup> Ready Date 06/19/08	<sup>27</sup> TD <b>5454</b>	<sup>28</sup> PBTD <b>5352</b>	<sup>29</sup> Perforations <b>4500 - 5310</b>	<sup>30</sup> DHC, MC	
31 Hole Size	<sup>32</sup> Casing	32 Casing & Tubing Size		t	34 Sacks Cement	
17-1/2	1	3-3/8	318		350	
11		B-5/8	848		500	
7-7/8		5-1/2	5453		1150	
		2-7/8	4399		MALEN CONTRACTOR	

VI. Well Test	t Data				
35 Date New Oil 06/29/08	36 Gas Delivery Date 06/29/08	<sup>37</sup> Test Date 07/04/08	<sup>38</sup> Test Length <b>24</b>	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
41 Choke Size	<sup>42</sup> Oil 125	<sup>43</sup> Water 498	<sup>44</sup> Gas 136	<sup>45</sup> AOF	46 Test Method
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	Approved by:	CONSERVATION DIVIS	rlson
Title: E-mail Address	Kanıcia Carrillo  Regulatory Analyst		Approval Date:	1.08 Harris	
	carrillo@conchoresources.co	om			
Date: 07/23/08	Phone:	-685-4332			

