

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CARL Schellinger</u>		Lease <u>Campbell STA. Unit</u>		Well No. <u>1</u>	
Location of Well	Unit <u>M</u>	Sec. <u>34</u>	Twp <u>8S</u>	Rge <u>27E</u>	County <u>CHAVES</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>ARO</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg.</u>	
Lower Compl	<u>PENN.</u>	<u>GAS</u>	<u>Flow</u>	<u>Csg</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:30 10-13-03

Well opened at (hour, date): 2:30 10-13-03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>120</u>	<u>100</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>195</u>	<u>100</u>
Minimum pressure during test.....	<u>120</u>	<u>90</u>
Pressure at conclusion of test.....	<u>195</u>	<u>100</u>
Pressure change during test (Maximum minus Minimum).....	<u>75</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 6:20 10-14-03 Total Time On Production 28 hrs

Oil Production During Test: 0 bbls; Grav. — Gas Production During Test: 92 MCF; GOR —

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 6:45 10-14-03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>200</u>	<u>195</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>200</u>	<u>270</u>
Minimum pressure during test.....	<u>105</u>	<u>195</u>
Pressure at conclusion of test.....	<u>110</u>	<u>270</u>
Pressure change during test (Maximum minus Minimum).....	<u>95</u>	<u>75</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>

Well closed at (hour, date): 4:45 10-15-03 Total time on Production 22 hrs.

Oil production During Test: 0 bbls; Grav. — Gas Production During Test: 35 MCF; GOR —

Remarks _____

<h3><p>OPERATOR CERTIFICATE OF COMPLIANCE</p></h3> <p>I hereby certify that the information contained herein is true and completed to the best of my knowledge</p> <p><u>CARL Schellinger</u></p> <p>Operator <u>Jeff Deek</u></p> <p>Signature <u>Jeff Deek</u> Measurement Tech.</p> <p>Printed Name <u>10-15-03</u> Title <u>505/622-9874</u></p> <p>Date Telephone No.</p>		<h3><p>OIL CONSERVATION DIVISION</p></h3> <p>Date Approved <u>APPROVED OCT 24 2003</u></p> <p>By <u>Jeff Deek</u></p> <p>Title <u>Jeff Deek</u></p>
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