Form 3160-5 (September 2001)

1. Type of Well

3a. Address

9/23/03

10/1/03

DHC-3196

Approved by

Wildcat Wolfcamp

Name (Printed/Typed)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Pecos Slope Abo

2. Name of Operator

Oil Well

TYPE OF SUBMISSION

Notice of Intent

ubsequent Report

3663'.

Well is now commingled

Final Abandonment Notice

X

UNITED STATES DEPARTMENT OF THE INTERIOR

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

FORM APPROVED OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT Expires January 31, 2004 5. Lease Serial No. NM-2357 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. Gas Well Other 8. Well Name and No. Federal HJ #13 Yates Petroleum Corporation 9. API Well No. 3b. Phone No 30-005-63495 105 S. 4th Str., Artesia, NM 88210 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) Pecos Slope Abo 11. County or Parish, State 1180'FNL & 660'FWL (NWNW) of Section 31-T6S-R26E Chaves County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Alter Casing Fracture Treat Well Integrity New Construction Casing Repair Recomplete Change Plans lug and Abandon Temporarily Abandon Convert to Injection Water Disposal 13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/19-21/03 Set composite plug at 4750'. Perforate Abo 3734'-3748' (15), 3754'-3756' (3), 3824'-3832' (9), 3866'-3878' (13), 3886'-3894', 3898'-3908' (11), 3982'-3988' (7) for a total of 67 holes. Frac Abo with 106,800g 55Q CO2 foam and 250K 16/30 brown sand. Drilled out composite plug at 4750'. Drilled out 2nd composite plug at 4880'. Set AD-1 tension packer at ACCEPTED FOR RECORD Oil-100% Gas-16% Oil-N/A Gas-84% ARMANDO A. LOPEZ PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Tina Huerta Title Regulatory Compliance Supervisor Date October 8, 2003 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Date