Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-015-31295

Operator			Lease		Well No.
Devon Louisiana Corporation			Parkway West Unit		12
Location of Well	**Unit**	**Sec.**	**Twp**	**Rge**	**County**
	E	21	T19S	R29E	Eddy

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Atoka	Gas	Flow	CSG	
Lower Compl	Morrow	Gas	Compressor	TBG	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10/13/2003 10:05am

Well opened at (hour, date): 10/14/2003 12:40pm

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	XXX	
Pressure at beginning of test	710#	290#
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	710#	316#
Minimum pressure during test	184#	290#
Pressure at conclusion of test	218#	316#
Pressure change during test (Maximum minus Minimum)	526#	26#
Was pressure change an increase or a decrease?	Decrease	Increase

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Well closed at (hour, date): 10/15/2003 2:00pm
Total Time On Production: 25 hours 20 min.

Oil Production During Test: 0 bbls; Grav. _____
Gas Production During Test: 1049.0 MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 10/16/2003 2:00pm

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		XXX
Pressure at beginning of test	905#	332#
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	992#	332#
Minimum pressure during test	905#	98#
Pressure at conclusion of test	992#	120#
Pressure change during test (Maximum minus Minimum)	87#	234#
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date) 10/17/2003 4:00pm
Total time on Production: 26 hours

Oil production During Test: 0 bbls; Grav. _____;
Gas Production During Test: 606.4 MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Devon Louisiana Corporation
Operator

Signature

Don Norman/Wildcat Measurement Ser.
Printed Name Title

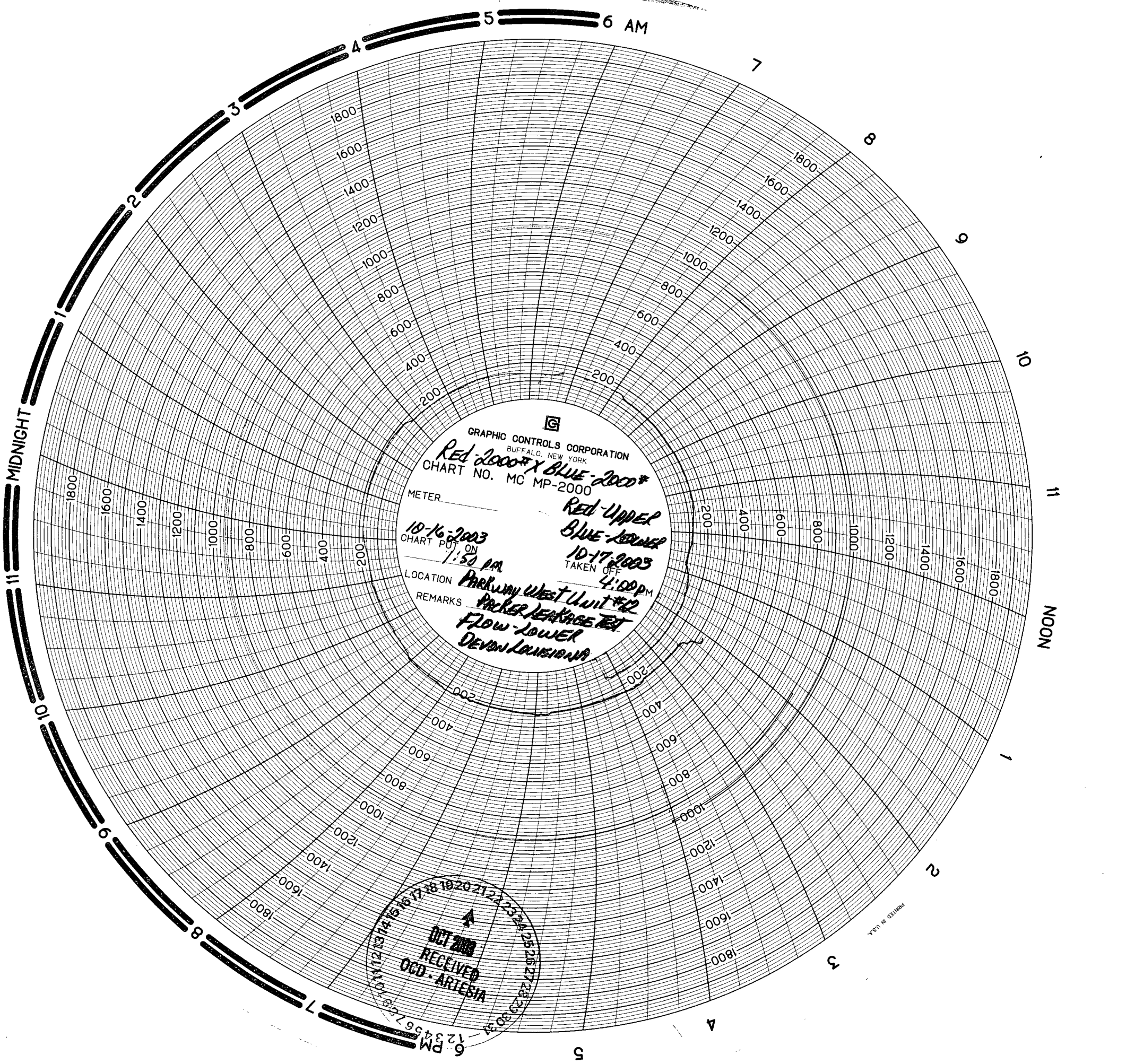
10/21/2003 1-888-421-9453
Date

OIL CONSERVATION DIVISION

APPROVED OCT 24 2003
Date Approved

By _____

Title _____


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-2000
Red-2000# X Blue-2000#
METER
Red-Upper
Blue-Lower
10-16-2003
CHART PUT ON 1:50 PM
10-17-2003
TAKEN OFF 4:00 PM
LOCATION Parkway West Unit #12
REMARKS Packer Leakage Test
Flow-Lower
Devon Louisiana
OCT 2003
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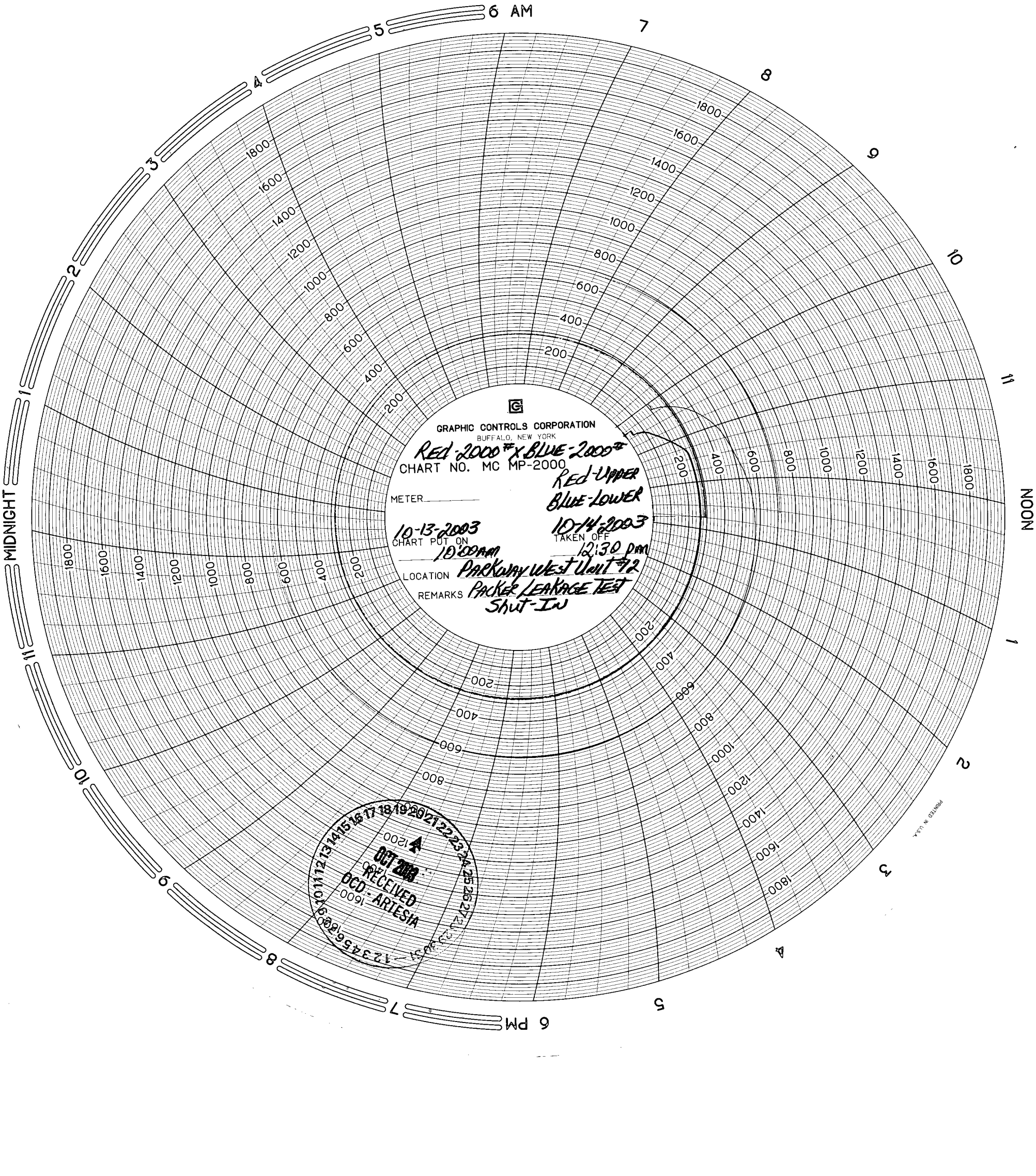
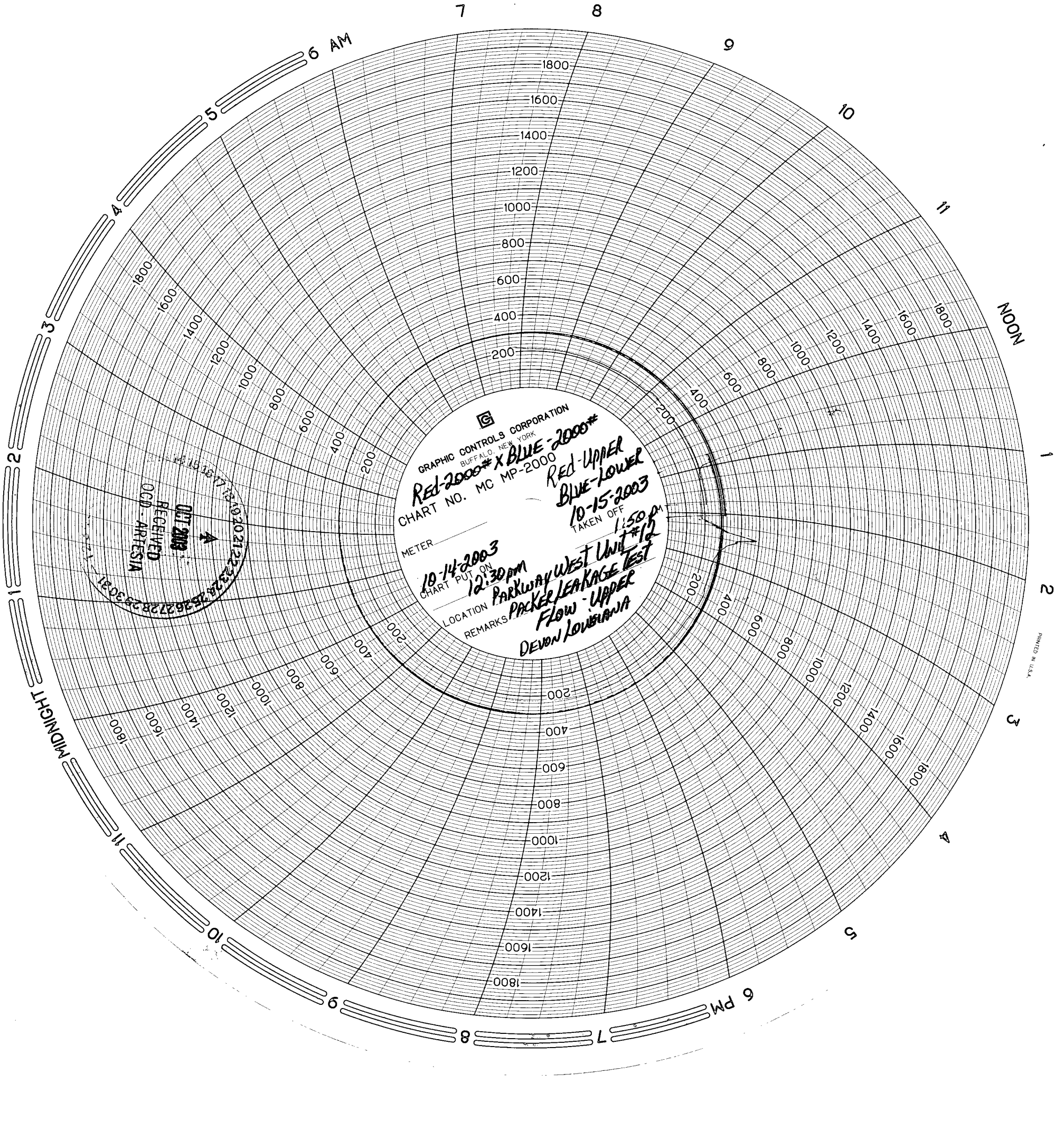
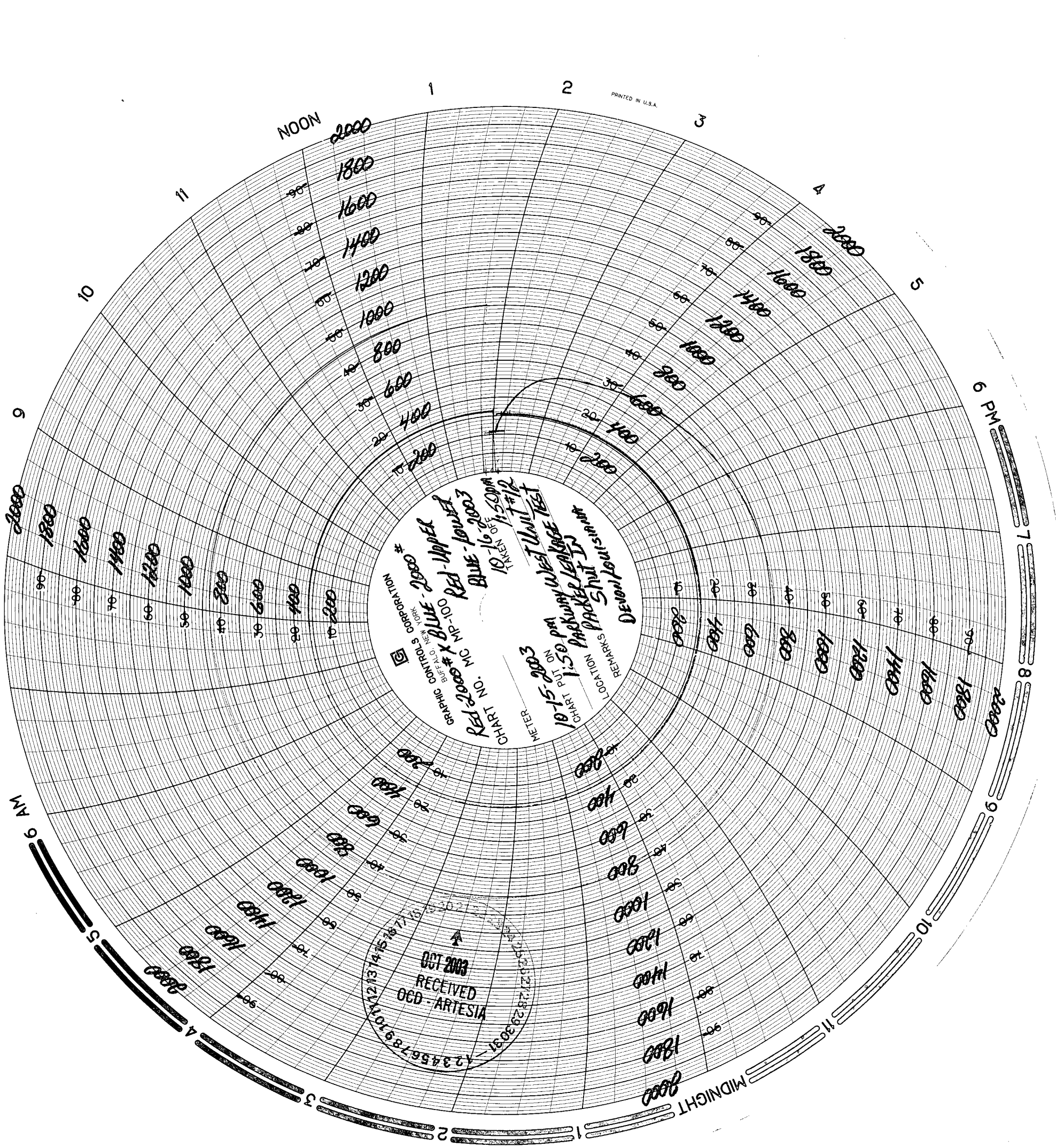
OCD - ARTESIA
MIDNIGHT
6 AM
NOON
6 PM


6 AM
NOON
MIDNIGHT
6 PM
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
RED-2000# X BLUE-2000#
CHART NO. MC MP-2000
RED-UPPER
BLUE-LOWER
METER
10-13-2003
CHART PUT ON
10:00AM
10-14-2003
TAKEN OFF
12:30 PM
LOCATION PARKWAY WEST UNIT #72
REMARKS PACKER LEAKAGE TEST
SHUT-IN
OCT 2003
RECEIVED
OCD - ARTESIA
PRINTED IN U.S.A.


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-2000
METER
CHART PUT ON 10-14-2003 12:30 pm
TAKEN OFF 10-15-2003 1:50 pm
LOCATION PARKWAY WEST UNIT #12
REMARKS PACKER LEAKAGE TEST
FLOW - UPPER
DEVON LOUISIANA
RED-2000# X BLUE-2000#
RED-UPPER
BLUE-LOWER
RECEIVED
OCT 2003
OCD-ARTESIA
MIDNIGHT
6 AM
NOON
6 PM
PRINTED IN U.S.A.


PRINTED IN U.S.A.
NOON
1
2
3
4
5
6 PM
7
8
9
10
11
MIDNIGHT
1
2
3
4
5
6 AM
7
8
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10
11
CHART NO. MP-100
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
METER
CHART PUT ON
LOCATION
REMARKS
OCT 2003
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