## Form 3160-4 SUBMIT IN DUPLICATE\* UNITED STATES FORM APPROVED (July 1992) OMB NO. 1004-0137 (See other in-Expires: February 28, 1995 DEPARTMENT OF THE INTERIOR structions on reverse side) 5. I FASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-0144698 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a TYPE OF WELL: GAS WELL DRY Other 7 LINIT AGREEMENT NAME b. TYPE OF COMPLETION: N: WORK DEEP-PLUG BACK DIFF NEW RESVR. Other Commingling Morrow & Atoka 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Gatuna 5 Federal Com #1 Mewbourne Oil Company 14744 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-015-32521 PO Box 5270, Hobbs, N.M. 88241. (505) 393-5905 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State redtirements) E. Burton Flat Morrow/Atoka OCD ARTESIA ಕ 11. SEC., T., R., M., OR BLOCK AND SURVEY 990' FSL & 660' FWL OR AREA At top prod. interval reported below Sec. 5 T-20S R-29E At total depth DATE ISSUED 14. PERMIT NO. 12. COUNTY OR PARISH 13. STATE SE 42 OUTS DHC-3098 Eddy NM 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3283' GL 3283 12/26/02 11/18/02 06/25/03 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 23. INTERVALS ROTARY TOOLS CABLE TOOLS 22. IF MULTIPLE COMPL.. HOW MANY DRILLED BY 2 Х 11540 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* SURVEY MADE 10758-792'. Atoka 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN 28. CASING RECORD (Report all strings set in well AMOUNT PULLED WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD CASING SIZE/GRADE N/A 20" / H-40 94 325 26" Surface, 400 sk filler & 200 sk 'C' 1225 13 3/8" / J-55 54.5 17 1/2" Surface, 625 sk filler & 200 sk 'C' N/A N/A 8 5/8" / J-55 3048 12 1/4" Surface. 1100 filler & 200 'C' 32 7 7/8" N/A 5 1/2" / P110 11630 17 7630'. 1150 sk filler & 625 sk 'H' in 2 stages 29. **TUBING RECORD** LINER RECORD PACKER SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) 2 7/8" 10646 10635 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 10758-107921 AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 4spf. 84-.24" EHD ₹ × PRODUCTION WELL STATUS (Producing or PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump DATE FIRST PRODUCTION shut-in 06/26/03 Producing Flowing **HOURS TESTED** OIL-BBL. GAS-MCF. WATER-BBL. **GAS-OIL RATIO** DATE OF TEST **CHOKE SIZE** PROD'N FOR

**TEST PERIOD** 18/64" 2043 3 204300 06/27/03 24 1 CALCULATED OIL-RRI GAS-MCF. WATER-BBL OIL GRAVITY-API (CORR.) FLOW. TUBING PRESS. **CASING PRESSURE** 24-HOUR RATE 2043 49 50 3 1500 1 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) L. Pounds 35. LIST OF ATTACHMENTS Sundry & new C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE N.M. Young District Manager DATE 07/31/03

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.			
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B. GEC	OGICAL MARKERS TOP		38. GEOI	GEOLOGICAL MARKERS	LOGICAL MARKERS TOP	
NAME	MEAS. DEPTH	TRUE	NAME	MEAS. DEPTH	TRUE	
elaware	3240'	VERT. DEPTH		WILAG. DEI III	VERT. DEPT	
one Springs	5469'					
one Springs /olfcamp	9152'					
rolicamp isco Canyon	10,047'					
trawn	10,047					
toka	10,713'					
orrow	11,186'					
arnett	1		-			
arnett D	11,556'					
,	11,630					
				1		