Form 3160-5 (August 2007)



OCD-ARTESIA

FORM APPROVED

OMB No 1004-0137 Expires. July 31, 2010

5. Lease Serial No. NMLC028755A

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES AND	REPORTS	ON WELLS
mad Abia			

Do not use this form for proposals to drill or to re-enter an

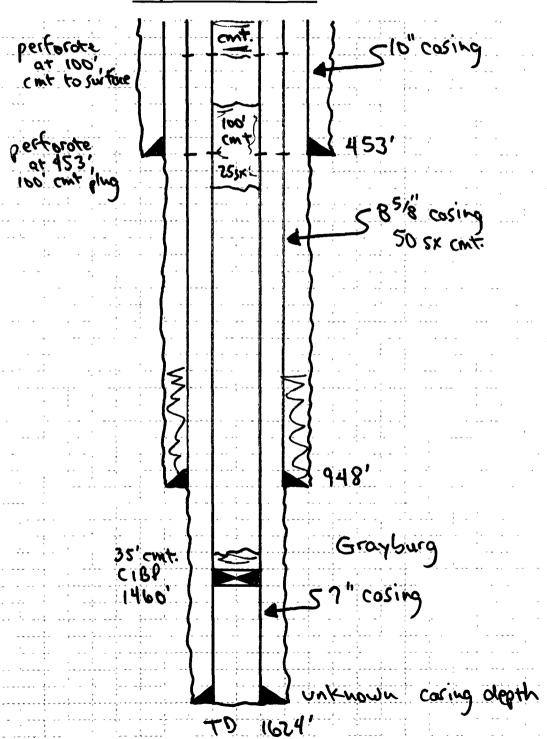
abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					NM 109695X		
Oil Well Gas V	Vell Other	AUG	1 4 2008	i	8. Well Name and No. South Red Lake II Unit #26		
Name of Operator Fairway Resources Operating, LLC		OCD.	OCD-ARTESIA		9. API Well No. 30-015-00643		
538 Silicon Drive, Suite 101		3b. Phone No. (inch 817-416-1946	Dad Lake ON OD OA		10 Field and Pool or Exploratory Area Red Lake - QN,GB,SA		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 990' FSL and 2310' FEL Sec 35, T-17-S, R-27-E					11. Country or Parish, State Eddy County, New Mexico		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICAT	E NATURE OF	NOTIC	E, REPORT OR OTHER DATA		
TYPE OF SUBMISSION		TYPE C	F ACT	ON			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	eat	_	iction (Start/Resume) Water Shu mation Well Integ		
Subsequent Report	Casing Repair Change Plans	New Const		_	mplete		
Final Abandonment Notice	Convert to Injection	Plug Back		_ `	r Disposal		
Attach the Bond under which the v following completion of the involved	work will be performed or proved operations. If the operation Abandonment Notices must be final inspection.) me unknown with 50 sacks known depth ump bailed 35' cement on plug on top of CIBP at 146 at this plug and spot 100' center mud. The property of the first thing and spot 100' center mud. The property of the province of the	ovide the Bond No. or ion results in a multipl be filed only after all to	n file with BLM/ e completion or requirements, inc	BIA. R recompl cluding	d true vertical depths of all pertinent marequired subsequent reports must be filed etion in a new interval, a Form 3160-4 m reclamation, have been completed and the SEE ATTACHED FOR CONDITIONS OF API APPRO AUG 1 2 JAMES A. AN	within 30 days ust be filed once e operator has PROVAL VED 2008	
					SUPERVISOR	-EPS	
14 I hereby certify that the foregoing is t	rue and correct Name (Printe						
Kenneth Pearce)	Title	Engineer	·	ACCEPTED FOR R	ECORD	
Signature Coeff.	eau	Date	07/31/2008				
	THIS SPACE	FOR FEDERAL	OR STATE	OFF	ICE USE AUG 1 4 200	}	
Approved by					Gerry Guye, Deputy Fiel	d Inspector	
Conditions of approval, if any, are attached that the applicant holds legal or equitable to the applicant to conduct operations	title to those rights in the subje	s not warrant or certify	Title Office		NMOCD District II	ARTESIA	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it	a crime for any person l	knowingly and wi	Ilfully to	make to any department or agency of the I	Inited States any false	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Fairway Resources Operating, LLC South Red Lake II Grayburg Unit #26

API 30-015-00643 990' FSL and 2,310' FEL Sec.35, T17S, R27E Eddy County, NM

Proposed Abandonment



Fairway Resources Operating, LLC NMLC028755A; South Red Lake II Unit.# 26 990 FSL & 2310 FEL Sec. 35, T17S-R27E Eddy County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

- 1. TIH with tubing and tag cement plug on top of CIBP @ 1460' (should be 1425' +/-).
- 2. Circulate minimum of 9# abandonment mud.
- 3. Perforate 6-5/8" casing above the tag and attempt to squeeze with adequate cement to fill 100' in and out of the 6-5/8" casing. WOC and tag no lower than 100' above the perforation.
- 4. Perforate the 6-5/8" casing @ 998' and attempt to squeeze with adequate cement to fill 100' in and out of the 6-5/8" casing. WOC and tag no lower than 898'.
- 5. Perforate the 6-5/8" and 8-1/4" casing @ 503' and attempt to squeeze with adequate cement to fill 100' in and out of both casings. WOC and tag no lower than 403'.
- 6. Perforate the 6-5/8", 8-1/4" and 10" casings @ 100' and circulate cement in and out of all casings.
- 7. Cut off well head 3' below ground level and top off all annulus with cement.

See attached standard COA's.

James A. Amos 505-234-5909

8/12/08

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.