Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an		NM-77046
Normal Comment		6. If Indian, Allottee or Tribe Name
	IBMIT IN TRIPLICATE  s Well Other	7. Unit or CA Agreement Name and No.
	AUG 1 2 20	Well Name and No.
2. Name of Operator		North Pure Gold 9 Federal 11H
DEVON ENERGY PRODUCT	ion company, lp OCD-ARTE	700
Address and Telephone No.		30-015-36370
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		10. Field and Pool, or Exploratory
Location of Well (Report location clearly and in accordance with Federal requirements)*     SEC 9 T23S R31E		Los Medanos; Delaware  11. County or Parish State
BHL: 330' FNL 660 FEL	PP: 330' FSL660' FEL	Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OS SUBMISSION TYPE OF ACTION		
☑ Notice of Intent	☐ Acidize ☐ Deepen ☐ Producti ☐ Alter Casing ☐ Fracture Treat ☐ Reclama	on (Start/Resume)
Subsequent Report	Casing Repair New Construction Recomp	
Final Abandonment Notice		arily Abandon <u>5 1/2" casing</u>
To Injection Light Plug back Light Water Disposal  13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal		
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)		
Devon Energy Production Company L.P. respectfully requests to change the original APD cementing program to reflect		
the following changes on the 5 1/2" casing:		
STAGE NO 1:		
Lead Slurry w/640 sacks (35:65) Poz (Fly Ash):Class H Cement + 6% bwoc Bentonite + 0.5% bwoc FL-52A + 0.125lbs/sack		
Cello Flake + 102.1% Fresh Water 1,94 ft 3/3 a c/		
Tail Slurry w/ 1000 sacks (50:50) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.6% bwoc Sodium Metasilicate + 2% bwoc Bentonite + 0.5% bwoc FL-52A + 58.3% Fresh Water		
1.31 St3/30ck Vielle per Operator		
1,31 ft3/3ack y'elds per operator STAGE NO: 2 DV Tool @ 4800 May need additional cement		
Lead Slurry w/ 530 sacks (35:65) Poz (Fly Ash):Premium Plus C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack		
Cello Flake + 6% bwoc Bentonite + 0.3% bwoc FL-52A + 107.7% Fresh Water 2,04-ft 3/64cf		
Tail w/ 235 sacks (60:40) Poz (Fly Ash):Premium Plus C Cement + 0.1% bwoc Sodium Metasilicate + 5% bwow Sodium		
Chloride + 0.125 lbs/sack CelloFlake + 4% bwoc MPA-5 + 65.4% Fresh Water 1,37 ft /50c/		
14. I hereby certify that the foregoing is true and correct		
	Name Judy A. Barnett X8699	
Signed April 150	Title Regulatory Analyst	DayAPPR@V2608D
(This space for Federal or State Office us	e)	
Approved by		Date 4110 0 coce
Conditions of approval, if any:	ACOMPTED FOR RECORD	Date AUG 8 2008
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Tibe 10 0.3.0 Section 1001, makes it a clinite for any	person knowingly and william to make any department or agency or the officer states any fall within its Angliction.	WESLEY W. INGRAM
	*See Instruction on Reverse Side	PETROLEUM ENGINEER

\*See Instruction on Reverse Side Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA