District I

2040 South Pacheco

Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV								*.	. •		AMENDED REPORT		
040 South Pa				OW/AB	BLE AND	AUTUO	DITA	TION TO	TDAN	SDAI	от		
•	KEQ		tor Name and		DLE AND	AUTHO	NIZA	HONTC	OGRID 1				
		Production	y, LP		6137								
20 N. Broadway, Suite 1500							3 Reason for Filing Code						
		homa City	, OK 7310)2-8260					- N'				
API Number 30-015-34782 Sheep D						Pool Name			Pool Code				
	erty Code			Sheep Draw; Straw Broperty Nam							⁹ Well Number		
гюр	erty Code			Hackberry 31 St							2		
. ¹⁰ Su	rface I	Location											
or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/Wes	t Line	County		
P	31	22S	26E		920	SOL	TH	1310	<u>EA</u>	ST	EDDY		
" Bo	ttom F	Iole Loc	ation					·					
or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/Wes	Line	County		
Lse Code	13 Produ	cing Method	Code	Gas Conn	ection Date	¹⁵ C-129 Pen	nıt Numl	per 16 C-12	9 Effective D	ate	¹⁷ C-129 Expiration Date		
<u>s</u>		F.		5/6.	/2008								
		as Trans	porters				POD	·					
18 Transporter								21 O/G	1 '	POD ULSTR Location			
	9171		r	and Address DCP Midstream				${G}$	+	and I	Description		
,	/1/1			P.O. Box				"			{		
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. Prod		Water				24							
	²³ POD			-		POD ULST	'R Locati	on and Descrip	tion				
Wall	Comp	letion Da											
Spud Date	Comp	26 Ready		27 TD		²⁸ PBTE)	29 Perfor	ations	3	ODHC, DC, MC		
										İ	bile, be, me		
1/10/2008 :			2008		Tubing Size	10,17			10,060'				
17 1/2"					3/8"		³³ Depth Set 465'			450 sx Cl C, 163 to pit			
12 1/4"				9 5/8"				1610'			1875 sx Cl C		
	6 1/8"				/2"			11510'			280 sx Cl C		
													
	Test I												
		Delivery Date 37 Test Date			l l	Test Length 35			Tbg Pressure 40 Csg Pressu				
5/6/2008 41 Choke Size			5/6/2008 5/6/ 42 Oil 43 Wate						0 45 AOF		0		
Cnoke	· oʻize		0 water 67			1	44 Gas 128		7		Test Method Flowing		
ereby certify	that the 1	ules of the O		n division l	nave been compl	ied	~	/	/				
and that the	e informat	ion given the	ye is prue and	i complete t	o the best of my	1	OI	L ØQNSÆF	RYATIO	/ DIV	ISION		
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ature'		TAL	//_		·	Approved b		MINO	UNU4		11. WW		
ted Name			(. Ysašaga			Title		pplea	nos	24	field		
	9r/St 5/26/200		ering Tech		52-7802	Approval D	ate.	1Q-14	2 Kd	04			
			Phone			<u></u>		_0_10	100				
t this is a cl	nange of c	perator fill in	the OGRID	number and	name of the pre	vious operato	r						
F	Previous C	Operator Sign	ature		P	rinted Name		****	Title		Date		
					•						1		