

Submit To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008											
		1. WELL API NO. 30-005-63261														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. 30-005-5523														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>RECOMPLETION</b>				5. Lease Name or Unit Agreement Name Vista AVS State												
				6. Well Number. 1												
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575												
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Undesignated Floor Ranch; Pre-Permian												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	A	21	9S	26E		990	North	660	East	Chaves						
BH:																
13. Date Spudded RC 6/2/08	14. Date T.D. Reached 10/29/00	15. Date Rig Released NA		16. Date Completed (Ready to Produce) 7/14/08		17. Elevations (DF and RKB, RT, GR, etc.) 3767'GR 3777'KB										
18. Total Measured Depth of Well 6200'		19. Plug Back Measured Depth 6000'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None for recompletion										
22. Producing Interval(s), of this completion - Top, Bottom, Name 5890'-5916' Silurian																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
<b>REFER TO ORIGINAL COMPLETION</b>																
<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2-7/8"	5804'	5804'									
26. Perforation record (interval, size, and number)  5890'-5916' (108)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5362'-5395'</td> <td>Sqzd w/200 sx Class "H" cement</td> </tr> <tr> <td>5890'-5916'</td> <td>Acidized w/3250g 20% IC acid and 162 balls</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5362'-5395'	Sqzd w/200 sx Class "H" cement	5890'-5916'	Acidized w/3250g 20% IC acid and 162 balls
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<b>28. PRODUCTION</b>																
Date First Production 7/15/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing										
Date of Test 7/14/08	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 10	Water - Bbl. 0	Gas - Oil Ratio NA									
Flow Tubing Press. 135 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 10	Water - Bbl 0	Oil Gravity - API - (Corr.) NA										
29. Disposition of Gas (Sold, used for fuel, vented, etc ) Sold							30. Test Witnessed By Cardona									
31. List Attachments None																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name		Tina Huerta		Title		Regulatory Compliance Supervisor		Date	August 6, 2008					
E-mail Address <a href="mailto:tinah@ypcnm.com">tinah@ypcnm.com</a>																

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
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		OIL OR GAS SANDS OR ZONES	
1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16
17	18	19	20
21	22	23	24
25	26	27	28
29	30	31	32
33	34	35	36
37	38	39	40
41	42	43	44
45	46	47	48
49	50	51	52
53	54	55	56
57	58	59	60
61	62	63	64
65	66	67	68
69	70	71	72
73	74	75	76
77	78	79	80
81	82	83	84
85	86	87	88
89	90	91	92
93	94	95	96
97	98	99	100

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

Lithology	From	To	Thickness In Feet
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From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION