1	,		7	1. 1. 1. 1.						
Submit To Appropria	ubmit Trappropriate District Office State of New Mexico					Form C-105				
Fea Lease - 6 copies		Energy,	Minerals and Na	itural Resources	; [Revised June 10, 2003				
District I 1625 N. French Dr., F	Jobbs, NM 88240			- / 1-	▶	WELL API NO.				
District II		O	il Conservation	Division G		30-015-2278				
District III	ue, Artesia, NM 88210	12	220 South St. Fr	ancis Dr.		5. Indicate 7				
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		Santa Fe, NM	•		STAT		FEI	E X	
	r., Santa Fe, NM 87505		2, - 1, - 1, -			State Off &	Gas Leas	e No.		
WELL CO	OMPLETION C	R RECOMP	LETION REPOR	RT AND LOG		a de la compa		and make	NEW ALL WAR	
la. Type of Well:	OWN EZITOTT C			117111111111111111111111111111111111111		7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X DRY OTHER DHC-3899										
RECOMPLETION Ingram Jackson BV										
b. Type of Compl	letion: WORK DEEPE	N PLUG	DIFF. X							
	WORK DEEPE OVER	BACK	RESVR.							
2. Name of Operato	or			JUL 24 2008		8. Well No.				
Yates Petroleur					ra I	7				
3. Address of Opera	ator th Street, Artesia,	NIM 88210 (575) 748 1471	CD-ARTESIA		9. Pool name or Undesignate		Taple Da	rmo Denn	
4 Well Location	in Sueet, Artesia,	11111 60210 (3/3) /40-14/1		i	Ondesignate	u cagie C	Jieck, Fe	ino reini	
Unit Letter	G : 1980	Feet From The	North	Line and19	80	Feet Fr	om The	<u>East</u>	Line	
Section	26	Township	17S	Range 25E		NMPM		Fd	ldy County	
10. Date Spudded	11. Date T.D. Reach		ompl. (Ready to Prod.)		s (DF&	& RKB, RT, GR,	etc)		Casinghead	
RC 4/1/08	2/12/79		4/17/08	348	37'GI	R 3500'KB				
15. Total Depth	16. Plug Back		f Multiple Compl. How	Many 18 Inter		Rotary Tools		Cable T	Cools	
8430'	val(s), of this complete	ľ	Zones? 2	Diffied	Бу	Pulling Unit	t). Was Dir	actional Cu	may Mode	
6516'-6586' Ci		юп - тор, войот, г	varne			N N		ectional Su	rvey wrade	
21. Type Electric at						22. Was Well				
None for recom	pletion					No				
23.	NIEIGHT		CASING RECORD		set in		PECOPP	1	ACADIT DI IL ED	
CASING SIZE	E WEIGHT	LB/FT	DEPTH SET	HOLE SIZE		CEMENTING	RECORD	Al	MOUNT PULLED	
		I	REFER TO ORIG	INAL COMPLE	ETIO	N				
24.		LI	NER RECORD		25		JBING RI			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZ		DEPTH S	SET	PACKER SET	
					2-3	3/8"	7930'		7930'	
26 Perforation re	cord (interval, size, ar	nd number)		27 ACID SHO	T ED	ACTURE CEN	MENIT CO	MEEZE	ETC	
20. Terroration re	cord (interval, size, ar	id number)		DEPTH INTERVA		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
6516'-6586' (2	8)		,	6516'-6586'		Acidize w/3000g 20% NEFE acid				
·										
PRODUCTION										
Date First Production		oduction Method (F	lowing, gas lift, pumpin	ıg - Sıze and type pum	ıp)	Well Status (
A/18/ Date of Test	/08 Hours Tested	Choke Size	Flowing Prod'n For	Oıl - Bbl	Car	s - MCF	Water – I	Producing	Gas - Oıl Ratio	
4/19/08	24 hrs	18/64"	Test Period	011-1361	Gas	o - IVICT	Water – I	טטו.	NA	
Flow Tubing	Casing Pressure	Calculated 24-	Oıl - Bbl.	Gas – MCF		Water - Bbl.		Gravity - A	PI - (Corr.)	
Press.	Packer	Hour Rate	0	2	- 1	0	NA			
250 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
Sold										
30. List Attachments										
None 4										
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Printed.										
Signatur	m Ku		Tina Huerta	Title Regulator	ry Co	ompliance Sur	pervisor	Date _J	uly 16, 2008 .	
T 11 A 11	- in-to-C				-	<u> </u>			_	
E-mail Address tinah@ypcnm.com										
									Į.	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota				
T. Blinebry	T. Gr. Wash	T. Morrison				
T.Tubb	T. Bone Spring	T.Todilto				
T. Drinkard	3 rd Bone Spring	T. Entrada				
T. Abo	U. Yeso	T. Wingate				
T. Wolfcamp	L. Yeso	T. Chinle				
Upper Penn	Jpper Penn T. Morrow		,			
T. Cisco T. Chester		T. Penn "A"	OH OP CAS			

			SANDS O	R GAS R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of water	er inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet	,	
No. 2, from	to	feet		
No. 3, from	to	feet	· • • • • • • • • • • • • • • • • • • •	
I	LITHOLOGY RECORD (Attach additional sheet if n	ecessary)	

Fr	rom	То	In Feet	Lithology	From	То	In Feet	Lithology
				REFER TO ORIGINAL COMPLETION				
			·					
	~							