

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 19 2008

OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM0429825

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CLARK 7 FEDERAL 1

2. Name of Operator

CHESAPEAKE OPERATING, INC.

Contact: LINDA GOOD

E-Mail: linda.good@chk.com

9. API Well No.
30-015-34536-00-X1

3a. Address

OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)

Ph: 405-767-4275

10. Field and Pool, or Exploratory
INDIAN DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T22S R28E SWNW 2310FNL 1000FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

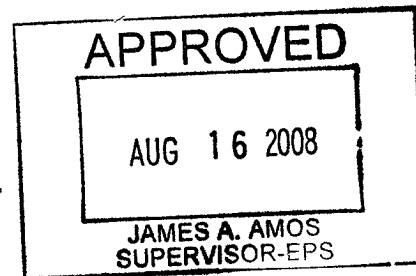
CHESAPEAKE, RESPECTFULLY, REQUESTS PERMISSION TO P&A THIS WELL PER THE FOLLOWING P&A PROCEDURE. PROCEDURE & WELL BORE SCHEMATIC ARE ATTACHED.

PRODUCTION CASING: 5 1/2" 15.5# J-55 O'-4518'

PBTD/TD: 3198'/4518'

CURRENT PERFS: DELAWARE 3243'-3292'

RECOMMENDED PROCEDURE:

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #62319 verified by the BLM Well Information System
For CHESAPEAKE OPERATING, INC., sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 08/14/2008 (08KMS2444SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY COMPLIANCE SPEC.

Signature (Electronic Submission)

Date 08/14/2008

ACCEPTED FOR RECORD**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

AUG 19 2008

Approved By JAMES A AMOS

Title SUPERVISOR EPS

Gerry Guye, Deputy Field Inspector
NMOC District II ARTESIA

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #62319 that would not fit on the form

32. Additional remarks, continued

1. MIRU PU. NDWH/NUBOP.
2. RIH W/OPEN ENDED TBG TO 3194'. PUMP 25' ADDITIONAL CEMENT ON TOP OF CIBP AT 3208'.
3. PUH TO 2450' AND SET A 169' CEMENT PLUG. (COVERS TOP OF SALT, BASE OF SALT AND DELAWARE). PUH AND WOC. TAG PLUG TO VERIFY.
4. POH W/TBG.
5. CUT AND PULL 5 1/2" CASING AT 900'.
6. RIH W/TBG TO ~~950'~~ AND SET A 25 SXS CEMENT PLUG. *1050' - 850' WOC Tag*
7. PULL TBG UP TO 498' AND SET A 25 SXS CEMENT PLUG. (COVERS CASING SHOE). PUH AND WOC. TAG PLUG TO VERIFY. *100' Plug*
8. FILL CASING BACK TO SURFACE WITH 60' OF CEMENT. POH W/TBG. TOP OFF CASING WITH CEMENT.
9. RD AND MOVE OFF. INSTALL DRY HOLE MARKER AND CUT OFF DEAD MEN. RESTORE LOCATION.

(CHK PN 819661)

**Clark 7 Federal 1
Eddy County, New Mexico
Plugging Procedure**

Date: August 5, 2008

Location: 2310' FNL & 1000' FWL Sec. 7-T22S-R28E

Production Casing: 5 1/2" 15.5# J-55 0'-4,518'

PBTD/TD: 3,198' / 4,518'

Current Perfs: Delaware 3,243-3,292'

Recommended Procedure:

1. MIRU PU. NDWH/NUBOP.
2. RIH w/ open ended tbg to 3,194'. Pump 25' additional cement on top of CIBP at 3,208'.
3. PUH to 2,450' and set a 169' cement plug. (Covers top of salt, base of salt and Delaware). PUH and WOC. Tag plug to verify.
4. POH w/ tbg.
5. Cut and pull 5 1/2" casing at 900'.
6. RIH w/ tbg to ¹⁰⁵⁰ 950' and set a 25 sxs cement plug. *1050' - 850' WOC Tag*
7. Pull tbg up to 498' and set a 25 sxs cement plug. (Covers casing shoe). PUH and WOC. Tag plug to verify. *100' Plug 25 sxs minimum*
8. Fill casing back to surface with 60' of cement. POH w/ tbg. Top off casing with cement.
9. RD and move off. Install dry hole marker and cut off dead men. Restore location.

Contacts

Workover Foreman
Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Production Foreman
Rip Clary
Office: 575-391-1462
Cell: 575-631-4864

Asset Manager
Jeff Finnell
Office: 405-767-4347
Cell: 405-919-3305

Field Engineer
Doug Rubick
Office: 575-391-1462
Cell: 575-441-7326



Proposal - Workover

CLARK 7 FEDERAL 1

Field: South East Eddy (Old Indian Draw Prospect)
County: EDDY
State: NEW MEXICO
Elevation: GL 3,110.00 KB 3,120.00
KB Height: 10.00

Location: SEC 7, 22S-28E, 2310 FNL & 1000 FWL

Spud Date: 1/4/2006
Initial Compl. Date:
API #: 3001534536
CHK Property #: 819661
1st Prod Date: 2/11/2006
PBTD: Original Hole - 3198.0
TD: 4,518.0

