District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil 122

Form C-104 Revised June 10, 2003

Appropriate District Office 5 Copies

AMENDED REPORT

Conservation Division	Submit to
0 South St. Francis Dr.	
Santa Es NIM 07505	r

	,			COD AT	T 0	ATTAINT T	DI ABIDO ATT	TOTAL O	TATES	TOTAL !	ra TD	ANICID	ADT
<sup>1</sup> Operator na			UEST	OR AL	TO	MARLI	E AND AU	THO		TION ID Numb	10 1 KA	ANSP	UKI
Cimarex En		162683											
PO Box 140		. 0. 00.0.4			.)()	1 2 1 20	008	<sup>3</sup> Reason for Filing Code/ Effective Date					e Date
Irving, TX 7				A		D-ARTE	mars n =	1	NW / 04-02-08				
<sup>4</sup> API Numbe 30 – 015-3!	m			6 Pool Code			75/2						
<sup>7</sup> Property Co	1110	sa_		9 Well Number			100						
3688	1					001	\ullioci						
II. 10 Sur	rface Lo		etwire 5								<u> </u>		
Ul or lot no.	Section	Township	Range	Lot.Idn	Lot.Idn Feet from		the North/South Line		Feet from the		East/West line		County
С	5	175	29E			660	North		1650		West		Eddy
		le Location		<u> </u>	<u></u>		North		1030		VVCSC		
UL or lot no.	Section	Township	Range	Lot Idn	Fee	t from the	e North/South line		Feet from the		East/West line		County
G	5	175	29E			2310	North		1875		East		Eddy
12 Lse Code	<sup>13</sup> Producin	g Method Code	14 Gas Con	ection Date					C-129 Effective Da				29 Expiration Date
		Р	04-28-08										
III 0:1-			·	0 00	<u> </u>			<u> </u>					
111. Oli a		Transporte	ers insporter l	Jame		20 10	POD	<sup>21</sup> O/	G		22 POD	п стр	Location
OGRID			nd Addres			1	OD		<b>G</b>			d Descri	
217817	,	Con	oco Phil	lips									
		3401	E.30 <sup>th</sup> S <sup>t</sup>	reet		Electron 197		200					
- 45		Farm	nington,	NM.									
180055		Duke Ene	rgy Field	Service	 S			A CONTRACTOR OF THE CONTRACTOR					
		6120 S. Y				est out at the	AE DOMESTIC SE	******	2123023				
		Т	ulsa, OK										
	STORY SEC								SHEARTHY.				
Taran Salahan Terenaka	A CONTRACTOR OF THE CONTRACTOR					to these life a majoral ballandar desarrol							j
IV. Prod	nced W	ator				ACCUMANTAL TOP	<b>建筑和建筑的</b>						
	uccu III	ate											
POD		<sup>24</sup> POD	ULSTRI	ocation a	nd De	escription							
2 POD		i	ULSTR I		nd De	escription							
	Complet	Same			nd De	escription							
V. Well C		Same	as abov	<u>e</u>	nd Do		<sup>28</sup> PBTI	D		<sup>29</sup> Perforati	ions		<sup>30</sup> DHC, MC
V. Well		Same	as abov	<u>e</u>			<sup>28</sup> PBTI	D			İ		<sup>30</sup> DHC, MC
V. Well (  25 Spud Da  12-20-0	ate 8	Same	as abov	e	<sup>27</sup> TI	55'	10665	<b>5</b> ′	Horiz	<sup>29</sup> Perforati ontal Pea ASSIY, No F	k Tubing		
V. Well (  25 Spud Da  12-20-0	ite	Same cion Data <sup>26</sup> Ready	as abov	e	<sup>27</sup> TI	55'	10665		Horiz	ontal Pea	k Tubing	<sup>34</sup> Sack	30 DHC, MC
V. Well (  25 Spud Da  12-20-0  31 Ho	ate 8	Same cion Data <sup>26</sup> Ready	as abov	e	<sup>27</sup> TI	55'	10665	<b>5</b> ′	Horiz	ontal Pea Assly, No F	k Tubing Perfs		
V. Well (25 Spud Da 12-20-0 31 Ho	8 ole Size 7½"	Same cion Data <sup>26</sup> Ready	as abov	e g & Tubin 13¾"	<sup>27</sup> TI	55'	10665	5' epth Se 350'	Horiz	ontal Pea Assly, No F	k Tubing Perfs 495 sx, 1	1" top	s Cement 108 sx circ surf.
V. Well (25 Spud Da 12-20-0 31 Ho	8 ole Size	Same cion Data <sup>26</sup> Ready	as abov	e g & Tubin	<sup>27</sup> TI	55' e	10665 33 De 3	6' epth Se 350' .662'	Horiz A	ontal Pea Assly, No F	k Tubing Perfs 495 sx, 1	1" top	s Cement
V. Well (25 Spud Da 12-20-0 31 Ho	8 ole Size 7½"	Same cion Data <sup>26</sup> Ready	Date -08 -32 Casin	e g & Tubin 13¾"	<sup>27</sup> TI	55' e	10665 33 Do 3 2 7' F 0 to 7434	6' epth Se 350' .662' 4' 5 ½"	Horiz A	ontal Pea Assly, No F	k Tubing Perfs 495 sx, 1	1" top 75 sx,	s Cement  108 sx circ surf.  circ 232 sx
V. Well (25 Spud Da 12-20-0 31 Ho	8   sole Size   7½"   2½"   3½"	Same cion Data <sup>26</sup> Ready	Date -08 -32 Casin	e g & Tubin 13¾" 9¾"	<sup>27</sup> TI	55' e	10665 33 Do 3 2 7' F 0 to 7434	662' 4' 5 ½"	Horiz A	ontal Pea	k Tubing Perfs 495 sx, 1	1" top 75 sx,	s Cement 108 sx circ surf.
V. Well (25 Spud Da 12-20-0 31 Ho	8   sole Size   7½"	Same cion Data <sup>26</sup> Ready	Date -08 -32 Casin	e  g & Tubin  13¾"  9½"	<sup>27</sup> TI	55' e	10665 33 Do 3 2 7' F 0 to 7434	662' 4' 5 ½"	Horiz A	ontal Pea	k Tubing Perfs 495 sx, 1	1" top 75 sx,	s Cement  108 sx circ surf.  circ 232 sx
V. Well (25 Spud Da 12-20-0 31 Ho	8   sole Size   7½"   2½"   3½"	Same cion Data <sup>26</sup> Ready	Date  O8  Casin	e  13	<sup>27</sup> TI	55' e	10665 33 Do 3 2 7' F 0 to 7434 10 6716' TO	662' 4' 5 ½" 0649'	Horiz A	ontal Pea	k Tubing Perfs 495 sx, 1	1" top 75 sx,	s Cement  108 sx circ surf.  circ 232 sx
V. Well (25 Spud Da) 12-20-0 31 H 1 1 8	8   sole Size   7½"   2½"   3½"   1/8"	Same ion Data <sup>26</sup> Ready 04-02-	Date  O8  Casin	e g & Tubin 13¾" 9¾"	<sup>27</sup> TI	55' e	10665 33 Do 3 2 7' F 0 to 7434 10 6716' TO	662' 4' 5 ½"	Horiz A	ontal Pea	k Tubing Perfs 495 sx, 1	1" top 75 sx,	s Cement  108 sx circ surf.  circ 232 sx
V. Well (25 Spud Da 12-20-0 31 H	8	Same sion Data  26 Ready  04-02-	Date  O8  Casin	e  13¾"  9¾"  7"/5 ½"  4 1/2"  2 7/8"	<sup>27</sup> TI 1066 g Siz	D	10665  33 Do 3 2 7' F 0 to 7434 10 6716' TO	662' 4' 5 ½" 0649' 0L 605	Horiz A F 7534'	ontal Pea	k Tubing Perfs 495 sx, 1 10	1" top 75 sx, 35 sx,	s Cement  108 sx circ surf.  circ 232 sx  TOC 2230'
V. Well (25 Spud Da 12-20-0 31 Ho 1 1 8 6 VI. Well (35 Date New	8	Same sion Data  26 Ready  04-02-	Date -08 -32 Casin	e 2 3	<sup>27</sup> TI 1066 ng Siz	Date	10665 33 D6 3 2 7' F 0 to 7434 10 6716' TO 6	662' 662' 4' 5 ½" 0649' 0L 605	Horiz A F 7534'	ontal Pea Assly, No F	495 sx, 10 14	1" top 75 sx, 35 sx,	s Cement  108 sx circ surf.  circ 232 sx  TOC 2230'
25 Spud Da  12-20-0 31 H 1 1 8 6 VI. Well 35 Date New	1te  8 ole Size  7½"  2½"  1/8"  Test Da  7 Oil 36	Same sion Data 26 Ready  04-02-	Date  O8  32 Casin  ery Date	e 2 3	<sup>27</sup> TI 1066 ng Siz Fest 1	Date -08	10665 33 D6 3 2 7' F 0 to 7434 10 6716' TO 6 38 Test 24	662' 662' 4' 5 ½" 0649' 0L 605 657' Leng	Horiz A F 7534'	ontal Pea Assly, No F	495 sx, 10 14	1" top 75 sx, 35 sx,	s Cement  108 sx circ surf.  circ 232 sx  TOC 2230'  40 Csg. Pressure  55
V. Well (125 Spud Da 12-20-0 31 Ho 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1/8"  Test Da  Oil 36  Oil 36  Oil 36	Same cion Data 26 Ready  04-02-  ota 5 Gas Deliv 04-29- 42 Oi	Date  O8  32 Casin  ery Date	e 2 3	<sup>27</sup> TI 1066 ng Siz Fest 5-08	Date -08	10665 33 Do 3 2 7' F 0 to 7434 10 6716' TO 6 38 Test 24	662' 662' 4' 5 ½" 0649' 0L 605 657' Leng hrs	Horiz A F 7534'	to  39 Tbg	495 sx, 10 14 S. Pressur 260 AOF	1" top 75 sx, 35 sx,	s Cement  108 sx circ surf.  circ 232 sx  TOC 2230'  40 Csg. Pressure  55  46 Test Method
V. Well 0  25 Spud Da  12-20-0  31 H  1  1  8  6  VI. Well  35 Date New N/A  41 Choke S Open cho	site  8 ole Size  7½"  2½"  1/8"  Test Da  V Oil  Size oke	Same sion Data  26 Ready  04-02-  ta  6 Gas Delive 04-29- 42 Oi 35	Date -08 -32 Casin ery Date -08	e 2 3	<sup>27</sup> TI 1066 ag Siz Fest 1 5-08 Wa 110	Date -08	10665 33 Do 3 2 7' F 0 to 7434 10 6716' TO 6 38 Test 24	662' 662' 4' 5 ½" 0649' 0L 605 657' Leng	Horiz A F 7534' O' BOL	to  39 Tbg	495 sx, 10 14	1" top 75 sx, 35 sx,	40 Csg. Pressure 55 46 Test Method Producing
V. Well (125 Spud Da 12-20-0 31 Hr 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	site  8 ole Size  7½"  2½"  1/8"  Test Da  V Oil  Size oke	Same sion Data  26 Ready  04-02-  15 Gas Deliv  04-29-  42 Oi  35 rules of the C	Date  -08  -32 Casin  ery Date  -08  il	e 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	1066 ng Siz Fest 5-08 Wa 110	Date -08 ter Dave been	10665 33 Do 3 2 7' F 0 to 7434 10 6716' TO 6 38 Test 24	662' 662' 4' 5 ½" 0649' 0L 605 657' Leng hrs	Horiz A F 7534' O' BOL	to  39 Tbg	495 sx, 10 14 S. Pressur 260 AOF	1" top 75 sx, 35 sx,	40 Csg. Pressure 55 46 Test Method Producing
V. Well of 25 Spud Da 12-20-0 31 Horas Spud Da 14 Choke Spud Da 15 Date New N/A 41 Choke Spud Da 16 Da 1	site  8 ole Size  7½"  2½"  1/8"  Test Da  Oil  Size oke ify that the and that the	Same sion Data  26 Ready  04-02-  ta  6 Gas Delive 04-29- 42 Oi a 35  rules of the Ce information	Date  -08  -32 Casin  ery Date  -08  il	e 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	1066 ng Siz Fest 5-08 Wa 110	Date -08 ter Dave been implete to	10665 33 D6 3 2 7' F 0 to 7434 10 6716' TO 6 38 Test 24 44 6	662' 662' 4' 5 ½" 0649' 0L 605 657' Leng hrs	Horiz A F 7534' O' BOL	to  39 Tbg	495 sx, 10 14	1" top 75 sx, 35 sx,	40 Csg. Pressure 55 46 Test Method Producing
V. Well of 25 Spud Da 12-20-0 31 Horas Spud Da 14 Choke Spud Da 15 Choke Spud Da 15 Choke Spud Da 16 Choke Spu	site  8 ole Size  7½"  2½"  1/8"  Test Da  Oil  Size oke ify that the and that the	Same sion Data  26 Ready  04-02-  ta  6 Gas Delive 04-29- 42 Oi a 35  rules of the Ce information	Date  -08  -32 Casin  ery Date  -08  il	e 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	1066 ng Siz Fest 5-08 Wa 110	Date -08 ter Dave been implete to	10665 33 Do 3 2 7' F 0 to 7434 10 6716' TO 6 38 Test 24	662' 662' 4' 5 ½" 0649' 0L 605 657' Leng hrs	Horiz A F 7534' O' BOL	to  39 Tbg	495 sx, 10 14	1" top 75 sx, 35 sx,	40 Csg. Pressure 55 46 Test Method Producing
V. Well of 25 Spud Da 12-20-0 31 Horas Spud Da 14 Choke Spud Da 15 Date New N/A 41 Choke Spud Da 16 Da 1	site  8 ole Size  7½"  2½"  1/8"  Test Da  Oil  Size oke ify that the knowledge	ta Gas Delive 04-29- 42 Oi and belief.	Date  -08  -32 Casin  ery Date  -08  il	e 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	1066 ng Siz Fest 5-08 Wa 110	Date -08 ter Dave been implete to	10665 33 D6 3 2 7' F 0 to 7434 10 6716' TO 6 38 Test 24 44 6	662' 662' 4' 5 ½" 0649' 0L 605 657' Leng hrs	Horiz A F 7534' O' BOL	to  39 Tbg	495 sx, 10 14	1" top 75 sx, 35 sx,	40 Csg. Pressure 55 46 Test Method Producing
V. Well of Spud Da 12-20-0 The state of the best of my listing and signature:  Printed name:	Note Size  71/2"  21/4"  1/8"  Test Da  y Oil  Size oke ify that the and that the knowledge  Scott Ha	same  ion Data  26 Ready  04-02-  15 Gas Deliv  04-29-  42 Oi  35 rules of the Ce information and belief.	Date  -08  -32 Casin  ery Date  -08  il	e 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	1066 ng Siz Fest 5-08 Wa 110	Date -08 ter Dave been mplete to	10665  33 Do 3 2 7' F 0 to 7434 10 6716' TO 6  38 Test 24 44 44  Approved by: Title:	662' 662' 4' 5 ½" 0649' 01 605 657' 1 Leng hrs Gas	F 7534' O' BOL	to  39 Tbg	495 sx, 10 14	1" top 75 sx, 35 sx,	40 Csg. Pressure 55 46 Test Method Producing
V. Well of Spud Da 12-20-0 In Head of Spud Da 12	Note Size  71/2"  21/4"  1/8"  Test Da  y Oil  Size oke ify that the and that the knowledge  Scott Ha	same  ion Data  26 Ready  04-02-  15 Gas Deliv  04-29-  42 Oi  35 rules of the Ce information and belief.	Date  -08  -32 Casin  ery Date  -08  il	e 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	1066 ng Siz Fest 5-08 Wa 110	Date -08 ter Dave been mplete to	10665 33 Do 3 2 7' F 0 to 7434 10 6716' TO 6 38 Test 24 44 Approved by:	662' 662' 4' 5 ½" 0649' 01 605 657' 1 Leng hrs Gas	F 7534' O' BOL	to  39 Tbg	495 sx, 10 14	1" top 75 sx, 35 sx,	40 Csg. Pressure 55 46 Test Method Producing
V. Well of 25 Spud Da 12-20-0 31 Ho 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Test Da  Test Da  Oil  Oil  Oil  Oil  Oil  Oil  Oil  Oi	Same sion Data  26 Ready  04-02-  15 Gas Delive 04-29-  42 Oi 35 rules of the Ce information and belief.  aynes alyst	ery Date  or O8  or Oscillation of the control of t	e 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	1066 ng Siz Fest 5-08 Wa 110	Date -08 ter Dave been mplete to	10665  33 Do 3 2 7' F 0 to 7434 10 6716' TO 6  38 Test 24 44 44  Approved by: Title:	662' 662' 4' 5 ½" 0649' 01 605 657' 1 Leng hrs Gas	F 7534' O' BOL	to  39 Tbg	495 sx, 10 14	1" top 75 sx, 35 sx,	40 Csg. Pressure 55 46 Test Method Producing
V. Well of Spud Da 12-20-0 In Head of Spud Da 12	Test Da  Test Da  Oil  Oil  Oil  Oil  Oil  Oil  Oil  Oi	Same sion Data  26 Ready  04-02-  15 Gas Delive 04-29-  42 Oi 35 rules of the Ce information and belief.  aynes alyst	ery Date  or O8  or Oscillation of the control of t	e 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	1066 ng Siz Fest 5-08 Wa 110	Date -08 ter Dave been mplete to	10665  33 Do 3 2 7' F 0 to 7434 10 6716' TO 6  38 Test 24 44 44  Approved by: Title:	662' 662' 4' 5 ½" 0649' 01 605 657' 1 Leng hrs Gas	F 7534' O' BOL	to  39 Tbg	495 sx, 10 14	1" top 75 sx, 35 sx,	40 Csg. Pressure 55 46 Test Method Producing