Oil Cons. N.M. DIV-Dist. 2

UNITED STATES 1301 W. Grand Avenue FORM APPROVED Form 316Q-4 DEPARTMENT OF THE INTERIOR ESIA, NM 88210 (September 2001) OMB NO. 1004-0137 Expires: January 31, 2004 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. NM-2357 X Gas Well Other 1a. Type of Well Dry New Well 6. If Indian, Allottee or Tribe Name Plug Back Diff, Resvr., b. Type of Completion Work Over AG 202122223 7. Unit or CA Agreement Name and No. 2. Name of Operator Yates Petroleum Corporation 3a. Phone No. (include area code) 8. Lease Name and Well No. 3. Address Federal HJ #13 505-748-1471 B-141.

aderal requirements

D, NWNW)

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ARTESIA 105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Report location clearly and in accordance with Federal requirements) 9. API Well No. 30-005-63495 1180'FNL & 660'FWL (Unit D, NWNW) 10. Field and Pool, or Exploratory Wildcat Wolfcamp 11. Sec., T.,R.,M., on Block and Survey or Area At top prod. Interval reported below Section 31-T6S-R26E 12. County or Parish 13. State At total depth Same as above Chaves New Mexico 8/4/03 14. Date Spudded 15. Date T.D.Reached 16. Date Completed 17. Elevations (DF,RKB,RT,GL)* RH 6/3/03 RT 6/4/03 6/21/03 D&A Ready to Prod. 3725'GR 3738'KB 5187 5390' MD 4880' 20. Depth Bridge Plug Set: 18. Total Depth: MD 19. Plug Back T.D.: NA NA TVD NA TVD TVD X 22 Was Well cored? No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) X (Submit report) Was DST run? Νo Yes CNL, Azimuthal Laterolog, Borehole Compensated Sonic X No Yes (Submit copy) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) State Cementer No. of Sks & Slurry Vol. Amount Pulled Cement Top* Hole Size Size/Grade Wt.(#/ft.) Top (MD) Bottm(MD) Depth Type of Cement (BBL) Surface 16" Conductor Surface 40' 14-3/4 11-3/4" 42# Surface 925 888 sx Surface 11' 1600 Surface 545 sx 3120' CBL 7-7/8" 4-1/2" 11.6# 5390 Surface 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Size Depth Set (MD) 2-3/8" 4750 4750' 26. Perforation Record 25 . Producing Intervals Perf. Status Formation **Bottom** Perforated Interval Size No. Holes 5292'-5302 .42" Squeeze 4828 21 Wolfcamp 4816 A) 5014'-5022 48 under plug Producing 4816'-4828' C) OR RECOR D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth interval Amount and Type of Material 0 2003 See Attached Sheet ARMANDO A LOPEZ 28. Production - Interval A PETROLEUM ENGINEER Date First Hours Test Oil Gas Water Oil Gravity Gas Produced Date Tested BBL MCF BBL Corr. API Gravity Production \Rightarrow 8/5/03 8/21/03 24 0 255 6 NA NA Flowing Choke Tbg. Press Csg. 24 Hr. Oil Gas: Oil Well Status Gas Water Size MCF Flwg. Press Rate BBL BBL Ratio \Rightarrow 20/64" Packer 0 255 NA 140 psi Producing 28a. Production-Interval B Date First Production Method Hours Test Oil Gas Water Oil Gravity Gas Produced Date Tested Production BBL MCF **BBL** Corr. API Gravity \Rightarrow Choke Tbg. Press Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Size Fiwg. Press Rate BBL MCF BBL Ratio \Rightarrow

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28b. Production	- Interval C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	ı	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	S	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			•
28c. Production	- Interval D				I	l				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	n BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
29. Disposition of	f Gas (Sold, us	sed for fuel,	vented, etc.)					,		
sold										
30. Summary of			,					31. Formation (Log) Markers		
Show all import tests, including of and recoveries.										
F	ormation		Тор	Bottom	Desc	crintion Co	ntents, etc.		Name	Тор
			ТОР		5030	onpuon, oc	michio, oto.	ļ		Meas Depth
								San And	dres	544'
		İ						Glorieta	l	1510'
]						Yeso		1622'
		1						Tubb		3054'
								1		3692'
		j			j			Abo		
								Wolfcar	•	4470'
								Wolfcar	np B Zone	4564'
		.]						Spear		4688'
								Cisco		4942'
								George		5040'
								Strawn		5086'
								Pre-Car	mbrion	5168'
								Pie-Cai	IIDIIaii	3100
32. Additional rer	marks (include	plugging pi	rocedure):		L			<u>.l.,</u>		
									•	
33. Circle enclose	ad attachmente	,,				·				
\sim			romini \	O Conton	a Donort		2 DCT Donor	4 Dire	ctional Survey	
1. Electrical/M	_			2. Geologi			3. DST Report		•	
5. Sundry Noti	ce for plugging	and ceme	nt verification	6. Core A	nalysis		7. other: De	eviation Surv	<i>r</i> ey	
34. I hereby certi	fy that the fore	going and a	ttached informa	ition is complet	te and corre	ect as dete	rmined from all	available red	ords (see attached in	structions)*
Name(please pri	nt)			Tina Hue	luerta			Title	e Regulatory Compliance Supervisor	
Signature Date September 16,						her 16 2003				
Signature		300		werk	<u>می</u>			Date	Septem	201 10, 2000

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

YATES PETROLEUM CORPORATION Federal HJ #13 Section 31-T6S-R26E · Chaves County, New Mexico

Form 3160-4 continued:

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5292'-5302'	Acidize w/1000g 7-1/2% IC HCL
	Squeeze w/150 sx Class "H"
5014'-5022'	Acidize w/800g 7-1/2% IC acid and 72 balls
	Frac w/45,500g 65Q foamed 35# x-linked gelled
	7% KCL water carrying 60,000# 20/40 Ottawa sand
4816'-4828'	Frac w/58,000g 65Q CO2 foamed 35# x-linked gelled
	7% KCL water carrying 80,000# 20/40 Ottawa sand
	2000g 7-1/2% IC HCL



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors PO Box 1370 505/746-6651

746-3518

Artesia. NM 88211-1370 fax 748-2205

June 25, 2003

Yates Petroleum Corporation 105 S. Fourth Artesia, NM 88210

RE:

Federal HJ #13

1180' FNL & 660' FWL

Sec. 31, T6S, R26E

Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
519'	1/2°	3392'	3/4°
1023'	1/2°	4082'	1 1/4°
1519'	3/4°	4262'	1 1/4°
1850'	1/4°	4510'	1 1/2°
2278'	1/2°	4850'	1°
25713'	3/4°	5141'	1°
3155	3/4°	5390'	1°

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO **COUNTY OF EDDY**

The foregoing was acknowledged before me

This 25th day of June, 2003.