

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 015 01732
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM 647
7. Lease Name or Unit Agreement Name	Artesia Unit
8. Well No.	28
9. Pool name or Wildcat	Artesia, Q-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Melrose Operating Company	
3. Address of Operator c/o P.O. Box 953, , Midland, TX, 79702	
4. Well Location Unit Letter <u>M</u> <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER Cement bond log <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per New Mexico Oil Conservation Division Order No. R-11720 a cement bond log was run on the Artesia Unit, Well #28 on 10-11-03. Please see log attached. The log shows the top of cement to be @ 1630'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Regulatory Agent DATE 10-16-03

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 432 684-6381

(this space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE OCT 21 2003

CONDITIONS OF APPROVAL, IF ANY:



COMPUTALOG

ACOUSTIC CEMENT BOND
GAMMA RAY/CCL
LOG

COMPANY	MELROSE
	OIL & GAS
WELL	ARTESIA UNIT #28
FIELD	ARTESIA
CNTY	EDDY
STATE	NM
COMPANY	MELROSE OIL & GAS
WELL	ARTESIA UNIT #28
FIELD	ARTESIA
COUNTY	EDDY
STATE	NM
LOCATION:	990' FSL & 330' FML
SEC. 35	TWP. 17-S
	RGE 28-E
PERM. DATUM	GROUND LEVEL
LOG MEASURED FROM	N/A
DRILLING MEASURED FROM	KELLY BUSHING
ELEV. N/A	
FT. ABOVE PERMANENT DATUM	
ELEV. : K.B. N/A	
D.F. N/A	
G.L. N/A	
OTHER SERVICES:	MAST TRAILER

DATE	10-11-03
RUN NO.	ONE
DEPTH DRILLER	N/A
DEPTH LOGGER	2154'
BTM. LOG INTERVAL	2154'
TOP LOG INTERVAL	1500'
OPEN HOLE SIZE	7.875"
TYPE FLUID	WATER
DENS.	N/A
MAX. REC. TEMP. °F	N/A
EST. CEMENT TOP	1630'
TIME WELL READY	09:00
TIME LOGGER ON BTM.	SEE LOG
EQUIP. NO.	4716
LOCATION	HOBBS, NM
RECORDED BY	M. MCGAHA
WITNESSED BY	GARY NEWTON

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BOREHOLE RECORD	TUBING RECORD
RUN NO.	BIT
	FROM
	TO
	SIZE
	WGT.
	FROM
	TO

CASING RECORD	SIZE	WT/FT	GRADE	TYPE JOINT	TOP	BOTTOM
SURFACE STRING	8.625"				SURF	N/A
PROD. STRING	5.5"				SURF	TD
LYNER						

