

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 015 01745
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM 647
7. Lease Name or Unit Agreement Name	Artesia Unit
8. Well No.	12
9. Pool name or Wildcat	Artesia, Q-GR-SA

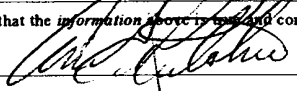
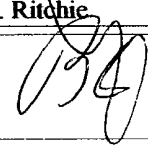
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Melrose Operating Company
3. Address of Operator c/o P.O. Box 953, , Midland, TX, 79702	4. Well Location Unit Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3586'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Cement bond log <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per New Mexico Oil Conservation Division Order No. WFX 768 a cement bond log was run on the Artesia Unit, Well #12 on 4-10-01. The receipt of the log from the field was delayed. Please see log attached. The log shows the top of cement to be @ 340'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE <u>Regulatory Agent</u> DATE <u>10-16-03</u>
TYPE OR PRINT NAME <u>Ann E. Ritchie</u>	TELEPHONE NO. <u>432 684-6381</u>
(this space for State Use)	ORIGINAL SIGNED BY <u>TIM W. GUM</u> DISTRICT II SUPERVISOR
APPROVED BY 	DATE <u>OCT 21 2003</u>
CONDITIONS OF APPROVAL, IF ANY:	

COMPUTALOG

CS400

ACOUSTIC CEMENT BOND
GAMMARAY CCL LOG

FOLD

COMPANY MELROSE OPERAT	
WELL ARTESIA UNIT #12	
FIELD ARTESIA	
CNTY EDDY	STATE NM
COMPANY MELROSE OPERATING	
WELL ARTESIA UNIT #12	
FIELD ARTESIA	
COUNTY EDDY	STATE NM
LOCATION: N/A	
OTHER SERVICES:	
SEC. N/A	TRP. N/A
RGE. N/A	

PERM. DATUM Ground Level	ELEV. N/A	ELEV.: K.B. N/A
LOG MEASURED FROM N/A	FT. ABOVE PERMANENT DATUM	D.F. N/A
DRILLING MEASURED FROM KELLY BUSHING.		G.L. N/A

DATE	04-10-01
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RUN NO.	ONE
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DEPTH DRILLER	N/A
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DEPTH LOGGER	1900
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BTM. LOG INTERVAL	1900
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TOP LOG INTERVAL	110
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OPEN HOLE SIZE	7.875
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TYPE FLUID	WATER
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GENS.	--
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SEC. TEMP. °F	N/A
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CEMENT TOP	N/A
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WELL READY	ROA
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LOGGING ON BTM.	SEE LOG
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LOGP. NO.	4716
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LOCATION	HOBBS N.M.
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RECORDED BY	SKINNER
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WITNESSED BY	GARY NEWTON
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BOREHOLE RECORD	
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RUN NO.	BIT	FROM	TO	SIZE	MGT.	FROM	TO
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TUBING RECORD	
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SSING RECORD	SIZE	WT. FT	GRADE	TYPE JOINT	TOP	BOTTOM
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SURFACE STRING						
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PROD. STRING	5.5				SURF	T.D
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LINER						
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