

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other: **RE-ENTRY**

2 Name of Operator  
Yates Petroleum Corporation

3 Address 3a Phone No (include area code)  
105 S. 4th Str., Artesia, NM 88210 575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1650'FNL & 1650'FWL (Unit F, SENW)

At top prod. Interval reported below

At total depth

5 Lease Serial No

NM-113930

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8 Lease Name and Well No  
Retriever BJH Federal #1

9 API Well No.

30-015-20869

10 Field and Pool Name  
Wildcat, Mississippian, Gas

11. Sec., T., R., M., on Block and  
Survey or Area

Section 22-T26S-R25E

12 County or Parish 13. State

Eddy

New Mexico

14 Date Spudded RE 7/25/07 15 Date T.D Reached 7/29/07 16 Date Completed 6/1/08  
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)\*

3625'GL 3649'KB

18 Total Depth MD 11,120' 19 Plug Back T D MD 10,424' 20 Depth Bridge Plug Set MD 10,424'  
TVD NA TVD NA TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, CBL

22 Was Well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom(MD) | State Cementer<br>Depth | No. of Sks &<br>Type of Cement | Slurry Vol<br>(BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|------------|-------------------------|--------------------------------|---------------------|-------------|---------------|
| 17-1/2"   | 13-3/8"    | 48#       | Surface  | 400'       |                         | In Place                       |                     | Surface     |               |
| 12-1/4"   | 9-5/8"     | 36#,40#   | Surface  | 4835'      |                         | In Place                       |                     | Surface     |               |
| 8-3/4"    | 4-1/2"     | 11.6#     | Surface  | 11,120'    |                         | 2705 sx                        |                     | Surface     |               |
|           |            |           |          |            |                         |                                |                     |             |               |
|           |            |           |          |            |                         |                                |                     |             |               |

24 Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 10,100'        | 10,100'           |      |                |                   |      |                |                   |

25 Producing Intervals

| Formation        | Top     | Bottom  | Perforated Interval | Size | No. Holes | Perf Status |
|------------------|---------|---------|---------------------|------|-----------|-------------|
| A) Mississippian | 10,200' | 10,224' | 10,474'-10,484'     |      | 11        | Under CIBP  |
| B)               |         |         | 10,490'-10,500'     |      | 11        | Under CIBP  |
| C)               |         |         | 10,510'-10,520'     |      | 11        | Under CIBP  |
| D)               |         |         | 10,200'-10,224'     |      | 144       | Producing   |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval  | Amount and Type of Material   |
|-----------------|---|
| 10,474'-10,520' | Acidize w/2000g 7-1/2% HCL w/90 ball sealers, Pumped 40,000g, 4000# 100 mesh  |
| 10,200'-10,224' | Acidize w/1000g 7-1/2% Morrow acid  |
| 10,200'-10,224' | Frac w/6650 bbls fluid, 15,000# 100 mesh sand, 8000# 30/50 Bauxite, 37,000# 40/70 Carboprop, 45,000# 40/70 Expedite |

28 Production - Interval A

| Date First<br>Produced | Test<br>Date      | Hours<br>Tested | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr API | Gas<br>Gravity | Production Method |
|------------------------|-------------------|-----------------|--------------------|------------|------------|--------------|-------------------------|----------------|-------------------|
| 6/2/08                 | 7/15/08           | 24              | ⇒                  | 0          | 130        | 27           | NA                      | NA             | Flowing           |
| Choke<br>Size          | Tbg Press<br>Flwg | Csg<br>Press.   | 24 Hr<br>Rate      | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas Oil<br>Ratio        | Well Status    |                   |
| NA                     | 160 psi           | 600 psi         | ⇒                  | 0          | 130        | 27           | NA                      | Producing      |                   |

28a Production-Interval B

| Date First<br>Produced | Test<br>Date      | Hours<br>Tested | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr API | Gas<br>Gravity | Production Method |
|------------------------|-------------------|-----------------|--------------------|------------|------------|--------------|-------------------------|----------------|-------------------|
|                        |                   |                 | ⇒                  |            |            |              |                         |                |                   |
| Choke<br>Size          | Tbg Press<br>Flwg | Csg<br>Press.   | 24 Hr<br>Rate      | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas Oil<br>Ratio        | Well Status    |                   |
|                        |                   |                 | ⇒                  |            |            |              |                         |                |                   |

ACCEPTED FOR RECORD

AUG 12 2008

JERRY FANT  
PETROLEUM GEOLOGIST

## 28b Production - Interval C

| Date First Produced | Test Date          | Hours Tested | Test Production<br>⇒ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg Press.<br>Flwg | Csg Press    | 24 Hr.<br>Rate<br>⇒  | Oil BBL | Gas MCF | Water BBL | Gas Oil<br>Ratio         | Well Status |                   |

## 28c Production - Interval D

| Date First Produced | Test Date          | Hours Tested | Test Production<br>⇒ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg Press.<br>Flwg | Csg Press    | 24 Hr.<br>Rate<br>⇒  | Oil BBL | Gas MCF | Water BBL | Gas Oil<br>Ratio         | Well Status |                   |

## 29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Description, Contents, etc. | Name          | Top        |
|-----------|-----|--------|-----------------------------|---------------|------------|
|           |     |        |                             |               | Meas Depth |
|           |     |        |                             | Delaware      | 1310'      |
|           |     |        |                             | Bone Spring   | 4736'      |
|           |     |        |                             | Wolfcamp      | 7460'      |
|           |     |        |                             | Strawn        | 8516'      |
|           |     |        |                             | Morrow        | 9313'      |
|           |     |        |                             | Barnett Shale | 9817'      |
|           |     |        |                             | Mississippian | 10,343'    |
|           |     |        |                             | Woodford      | 10,460'    |
|           |     |        |                             | Devonian      | 10,614'    |
|           |     |        |                             | Fusselman     | 10,970'    |

## 32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

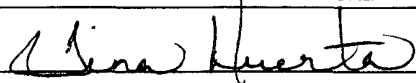
## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date July 28, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction