



Daily Activity Report

Marathon Oil Company
Williamson Federal #4
Eddy County, New Mexico

API# 30-0521438

Job #6321

07/23/08 Wednesday

Notified BLM. MIRU Basic rig #1707. No work on well. SDFN.

RT: 12:00 – 5:00 5.0 hrs CRT: 5.0 hrs

07/24/08 Thursday

Crew to location. POOH w/ 20 jts tubing. RIH w/ 177 jts workstring and tagged cmt @ 5,608'. RU cementer, circulated hole w/ mud, and pumped 25 sx C cmt 5,608 – 5,239'. PUH w/ tubing to 3,165' and pumped 25 sx C cmt 3,165 – 2,796'. POOH w/ tubing. SDFN.

RT: 6:00 – 8:00 14.0 hrs CRT: 19.0 hrs

07/25/08 Friday

Crew to location. RIH w/ wireline, tagged cmt @ 2,800'. PUH and cut csg @ 2,680', POOH w/ wireline. ND wellhead, PU on 4½" casing, free. NU BOP for casing and RU csg tools. Laid down 11 jts. SD for weekend.

RT: 6:00 – 6:30 12.5 hrs CRT: 31.5 hrs

07/28/08 Monday

Notified BLM. Crew to location. POOH w/ 55 jts 4½" csg. RIH w/ tubing to 2,720'. RU cementer, pumped 35 sx C cmt w/ 2% CaCl₂ @ 2,720'. PUH w/ tubing to 1,400' and WOC. RIH w/ wireline, tagged cmt @ 2,610', POOH w/ wireline. Pumped 45 sx C cmt @ 1,400'. POOH w/ tubing, SDFN.

RT: 6:00 – 7:30 13.5 hrs CRT: 45.0 hrs

07/29/08 Tuesday

Crew to location. RIH w/ wireline, tagged cmt @ 1,310'. POOH w/ wireline. RIH w/ tubing to 1,310', RU cementer, pumped 25 sx C cmt 1,310 – 1,217'. POOH w/ tubing, ND BOP and NU wellhead. RIH w/ tubing to 570' and circulated 170 sx C cmt 570' to surface. POOH w/ 18 jts tubing. RDMO to J.L. Muncy #14.

RT: 6:00 – 7:00 13.0 hrs CRT: 58.0 hrs

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM0556290

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

AUG 27 2008

2 Name of Operator

MARATHON OIL COMPANY

3a Address

P O BOX 3487 / MAIL STOP #3308
HOUSTON, TEXAS 77253-3487

3b Phone No (include area code)

713-296-3412

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No
WILLIAMSON FED #4

9. API Well No
30-015-21438

10 Field and Pool or Exploratory Area
BURTON FLAT STRAWN

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER 'F', 1,980' FNL & 1,980' FWL, SECTION 15, T-20-S, R-29-E

11 Country or Parish, State
EDDY, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL FIELD REPORT!
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

On Tuesday, 07 / 29 / 2008, Basic Energy Services generated a "Final Report" on well work completed for the above named well, for Marathon Oil Company, as described in the attached well summary.

ACCEPTED FOR RECORD

AUG 28 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD

AUG 22 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Regulatory/Compliance Representative

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

RICK R SCHELL

rrschell@yahoo.com

Title

Regulatory/Compliance Representative

Signature

Rick R. Schell

Date 08/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)