

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

\$

WELL API NO.

30-005-63858

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Hasburg A 35 Fee

8. Well Number

1H

9. OGRID Number

7377

10. Pool name or Wildcat

Wildcat; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

4. Well Location

Unit Letter A: 760 feet from the North line and 153 feet from the East line

Section 35 Township 15S Range 24E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3538' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/13/08 TD @ 8750' MD.

7/14/08 Ran 205 jts 5-1/2", 17 #, N-80 casing set at 8660'.

Cemented w/ 650 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 750 sx 50/50 POZ C, 14.2 ppg, 1.30 yield.
Circulated 80 sx to surface.

7/15/08 Released rig.

7/29/08 MIRU for completion.

Perforated from 8160 to 8535', 0.42", 30 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Stan Wagner

TITLE

Regulatory Analyst

DATE

8/7/08

E-mail address:

Type or print name Stan Wagner

ACCEPTED FOR RECORD

Telephone No. 432-686-3689

For State Use Only

APPROVED BY

TITLE

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

DATE

Conditions of Approval, if any:

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Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-63858
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hasburg A 35 Fee
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Wildcat; Wolfcamp (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: Hasburg A 35 Fee
2. Name of Operator EOG Resources Inc.	8. Well Number 1H
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	9. OGRID Number 7377
4. Well Location Unit Letter A : 760 feet from the North line and 153 feet from the East line Section 35 Township 15S Range 24E NMPM County Chaves	10. Pool name or Wildcat Wildcat; Wolfcamp (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/29/08 Frac w/ 72 bbls 15% DI HCL acid, 214 bbls Dilute acid, 499 bbls 15 # Linear gel, 79000 lbs 100 mesh sand, 75000 lbs 30/70 sand, 30000 lbs 20/40 sand, 6861 bbls load water.
8/05/08 Perforated from 7320 - 7925', 0.42", 28 holes.
Frac w/ 72 bbls 15% DI HCL acid, 214 bbls Dilute acid, 399 bbls 15 # Linear gel, 79474 lbs 100 mesh sand, 75592 lbs 30/70 sand, 29201 lbs 20/40 sand, 6357 bbls load water.
Perforated from 6180 - 7130', 0.42", 30 holes.
Frac w/ 72 bbls 15% DI HCL acid, 214 bbls Dilute acid, 399 bbls 15 # Linear gel, 79474 lbs 100 mesh sand, 75592 lbs 30/70 sand, 20201 lbs 20/40 sand, 6476 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/7/08
Type or print name **Stan Wagner** E-mail address: **ACCEPTED FOR RECORD** Telephone No. **432-686-3689**

For State Use Only

APPROVED BY _____ TITLE Gerry Guye, Deputy Field Inspector DATE SEP 3 - 2008
Conditions of Approval, if any: **NMOCD-District II ARTESIA**

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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WELL API NO. 30-005-63858
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Hasburg A 35 Fee
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 1H
2. Name of Operator EOG Resources Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		10. Pool name or Wildcat Wildcat; Wolfcamp (Gas)
4. Well Location Unit Letter A : 760 feet from the North line and 153 feet from the East line Section 35 Township 15S Range 24E NMPM County Chaves		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538' GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/06/08 Perforated from 5000 - 5990', 0.42", 25 holes.
Frac w/ 72 bbls 15% DI HCL acid, 214 bbls Dilute acid, 399 bbls 15 # Linear gel, 79474 lbs
100 mesh sand, 75592 lbs 30/70 sand, 29201 lbs 20/40 sand, 6660 bbls load water.
Flow back
8/07/08 RIH w/ 2-3/8" production tubing set at 5392'. Flow back.
8/09/08 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/12/08
Type or print name Stan Wagner E-mail address: _____ Telephone No. 432-686-3689

For State Use Only

APPROVED BY _____ TITLE Gerry Guye, Deputy Field Inspector DATE _____
Conditions of Approval, if any: NMOCD-District II ARTESIA

Hasburg A 35 Fee #1H Gyro.txt

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°      S C I E N T I F I C      D R I L L I N G      C O N T R O L S      °
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Outrun Survey for

Page 1

EOG RESOURCES

Well No.: HASBURG A 35 FEE #1H

Date : 5-JUL-2008

Job No. : 32K0708502

GRID

Proposal : 269.81

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
0.00	0.00	0.00	0.00	0.10	0.00	0.00	0.00
100.00	100.00	0.05	0.18	342.27	0.15	-0.05	0.18
200.00	200.00	0.25	0.18	259.59	0.27	-0.25	0.24
300.00	300.00	0.57	0.25	311.14	0.39	-0.57	0.20
400.00	399.99	0.63	1.23	174.55	-0.54	-0.63	1.42
500.00	499.99	0.93	0.54	303.12	-1.35	-0.92	1.62
600.00	599.98	1.66	0.51	310.13	-0.81	-1.66	0.07
700.00	699.98	2.60	0.69	264.64	-0.57	-2.60	0.49
800.00	799.97	3.87	0.78	282.29	-0.49	-3.86	0.24
900.00	899.95	5.47	1.10	279.65	-0.18	-5.47	0.32
1000.00	999.93	7.30	1.03	282.45	0.17	-7.30	0.09
1100.00	1099.92	8.96	0.92	283.17	0.55	-8.96	0.11
1200.00	1199.91	10.35	0.70	268.64	0.72	-10.35	0.30
1300.00	1299.90	11.48	0.60	276.90	0.77	-11.48	0.14
1400.00	1399.90	12.57	0.68	285.61	0.99	-12.57	0.13
1500.00	1499.89	13.71	0.69	288.96	1.34	-13.71	0.04
1600.00	1599.88	14.83	0.67	287.58	1.72	-14.84	0.03
1700.00	1699.88	16.13	0.85	271.82	1.92	-16.14	0.27
1800.00	1799.86	17.63	0.87	264.54	1.87	-17.64	0.11
1900.00	1899.85	19.17	0.90	265.03	1.73	-19.17	0.03
2000.00	1999.84	20.47	0.61	258.36	1.55	-20.48	0.30
2100.00	2099.84	21.59	0.68	266.22	1.41	-21.59	0.11
2200.00	2199.83	22.92	0.89	252.53	1.14	-22.92	0.28
2300.00	2299.82	24.43	0.89	259.47	0.76	-24.43	0.11
2400.00	2399.80	26.09	1.03	266.08	0.56	-26.09	0.18
2500.00	2499.79	27.81	0.95	263.62	0.40	-27.81	0.09
2600.00	2599.77	29.32	0.79	261.98	0.21	-29.32	0.16
2700.00	2699.77	30.48	0.55	263.61	0.07	-30.48	0.24
2800.00	2799.76	31.47	0.61	258.67	-0.09	-31.47	0.08
2900.00	2899.76	32.51	0.63	247.39	-0.41	-32.50	0.12
3000.00	2999.75	33.51	0.63	243.33	-0.87	-33.50	0.04
3100.00	3099.74	34.47	0.61	242.66	-1.36	-34.47	0.02
3200.00	3199.74	35.44	0.62	244.69	-1.83	-35.43	0.02
3300.00	3299.73	36.20	0.42	229.09	-2.31	-36.20	0.24
3400.00	3399.73	36.61	0.26	215.82	-2.73	-36.60	0.18
3470.00	3469.73	36.75	0.31	193.49	-3.04	-36.74	0.17

The Horizontal Displacement (in Feet) at
Measured Depth 3470.00 is 36.87 in a Direction of 265.27 Degrees

2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
NO: One line per depth step

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VERS.      2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
WRAP.      NO: One line per depth step

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WELL INFORMATION REPORT
STRT.FT          0.0000:
STOP.FT         8800.0000:
STEP.FT          0.0000:
NULL.           -999.25:
"COMP.          EOG RESOURCES, INC.: COMPANY"
WELL.           HASBURG A 35 FEE #1H ST1: WELL
FLD .            WILDCAT (W.C.G.): FLD
SRVC.           Pathfinder Energy Services: SERVICE COMPANY
LOC .              : LOCATION
DATE.           14-Jul-08: LOG DATE
UWI .           30-005-5911: API NUMBER
APD .FT         3556.50: ELEVATION ABOVE PERMA
CNTY.            CHAVES: COUNTY
CTRY.            USA: COUNTRY
DMF .            ROTARY TABLE: DRILLING-LOG MEASURED
EPD .FT         3538.00: ELEVATION OF PERMANENT DATUM
FL1 .           760' FNL      153' FEL: WELL LOCATION
"FL2 .           X; 446,387'   Y; 719,028': WELL LOCATIONS
PDAM.            GROUND LEVEL - MEAN SEA LEVEL: ELEVATION OF DATUM
PDAT.            MEAN SEA LEVEL: PERMANENT DATUM
RANG.            24E: RANGE
SECT.            03S: SECTION
STAT.            NM: STATE
TOWN.            15S: TOWNSHIP

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DEPT.FT	: MWD Tool Measurement Depth
MTVD.FT	: MWD Tool Measurement TVD
INC .DEG	: Inclination
AZI .DEG	: Azimuth
SECT.FT	: Section
RCN .FT	: Rectangular Co-ordinates North
RCE .FT	: Rectangular Co-ordinates East
DLSEV.DG/HFT	: Dog-leg Severity

#	DEPT	MTVD	INC	AZI	SECT	RCN	RCE	DLSEV
#	FT	FT	DEG	DEG	FT	FT	FT	DG/HFT
#	ReLog Number	0	0	0	0	0	0	0
#								

3470.00	3469.73	0.31	193.49	36.75	-3.04	-36.74	-999.25
3660.00	3659.72	0.97	101.43	35.30	-3.86	-35.28	0.54
3859.00	3858.68	1.32	85.28	31.36	-4.00	-31.35	0.24
3921.00	3920.67	0.44	54.37	30.46	-3.81	-30.44	1.56
3952.00	3951.67	1.93	275.82	30.88	-3.68	-30.87	7.35
3982.00	3981.61	4.75	273.12	32.62	-3.57	-32.61	9.41
4013.00	4012.43	7.65	271.55	35.96	-3.44	-35.95	9.37
4044.00	4043.04	10.46	269.27	40.84	-3.42	-40.83	9.14
4075.00	4073.37	13.37	269.70	47.24	-3.47	-47.23	9.39
4106.00	4103.38	15.65	270.47	55.01	-3.46	-55.00	7.38
4137.00	4133.09	17.50	272.09	63.85	-3.25	-63.84	6.15
4168.00	4162.48	19.52	272.27	73.68	-2.88	-73.67	6.52
4199.00	4191.50	21.63	271.97	84.56	-2.48	-84.56	6.81
4230.00	4220.07	24.09	270.87	96.60	-2.19	-96.59	8.05
4260.00	4247.16	26.73	270.04	109.47	-2.09	-109.47	8.88
4291.00	4274.52	29.37	270.61	124.05	-2.00	-124.04	8.56
4322.00	4301.20	31.83	271.36	139.82	-1.73	-139.82	8.03
4353.00	4327.23	33.94	271.78	156.65	-1.26	-156.64	6.85
4384.00	4352.67	35.79	272.06	174.35	-0.67	-174.35	5.99
4415.00	4377.54	37.46	272.02	192.83	-0.01	-192.83	5.39

Hasburg A 35 Fee #1H ST Actual Surveys.txt							
4446.00	4401.74	39.92	272.45	212.19	0.75	-212.20	7.98
4477.00	4425.05	42.56	272.17	232.61	1.57	-232.61	8.54
4508.00	4447.44	44.93	271.12	254.03	2.18	-254.04	7.99
4539.00	4469.03	46.78	270.21	276.27	2.44	-276.28	6.33
4570.00	4489.80	49.07	268.95	299.28	2.26	-299.29	7.98
4600.00	4509.07	51.00	267.80	322.26	1.61	-322.27	7.07
4631.00	4528.17	52.94	267.72	346.66	0.65	-346.67	6.26
4662.00	4546.36	55.22	267.57	371.75	-0.38	-371.75	7.36
4700.00	4569.19	50.91	264.23	402.04	-2.53	-402.03	13.34
4731.00	4588.42	52.41	263.42	426.22	-5.14	-426.20	5.25
4762.00	4606.18	57.68	265.76	451.51	-7.52	-451.49	18.09
4793.00	4621.54	62.87	266.67	478.37	-9.29	-478.34	16.93
4824.00	4634.54	67.53	268.23	506.48	-10.54	-506.45	15.71
4854.00	4644.78	72.55	269.42	534.66	-11.11	-534.63	17.14
4885.00	4652.82	77.38	270.51	564.59	-11.12	-564.56	15.95
4971.00	4661.95	90.40	269.84	649.92	-10.87	-649.89	15.16
5064.00	4660.38	91.54	268.67	742.90	-12.08	-742.86	1.76
5157.00	4656.88	92.77	266.95	835.77	-15.63	-835.72	2.27
5249.00	4653.92	90.92	267.22	927.61	-20.30	-927.55	2.03
5342.00	4652.07	91.36	267.24	1020.50	-24.80	-1020.42	0.47
5435.00	4650.15	91.01	268.57	1113.43	-28.20	-1113.34	1.48
5528.00	4650.01	89.16	269.60	1206.41	-29.68	-1206.32	2.28
5620.00	4651.99	88.37	268.75	1298.39	-31.01	-1298.29	1.26
5713.00	4653.06	90.31	269.99	1391.37	-32.03	-1391.27	2.48
5807.00	4653.35	89.34	270.14	1485.37	-31.92	-1485.27	1.04
5901.00	4654.14	89.69	269.60	1579.36	-32.14	-1579.27	0.68
5994.00	4652.79	91.98	267.96	1672.33	-34.11	-1672.23	3.03
6088.00	4649.83	91.63	266.83	1766.20	-38.38	-1766.08	1.26
6182.00	4646.94	91.89	266.86	1860.03	-43.56	-1859.89	0.28
6276.00	4644.92	90.57	266.09	1953.84	-49.33	-1953.69	1.63
6369.00	4643.78	90.84	266.36	2046.66	-55.46	-2046.48	0.41
6461.00	4641.73	91.71	265.99	2138.45	-61.59	-2138.25	1.03
6555.00	4638.99	91.63	264.69	2232.12	-69.23	-2231.90	1.38
6646.00	4636.68	91.28	262.64	2322.56	-79.26	-2322.31	2.28
6771.00	4634.85	90.40	259.45	2446.07	-98.72	-2445.76	2.65
6896.00	4632.45	91.80	261.77	2569.43	-119.11	-2569.05	2.17
7020.00	4629.59	90.84	260.62	2691.99	-138.08	-2691.55	1.21
7176.00	4623.13	93.91	261.08	2845.94	-162.86	-2845.41	1.99
7270.00	4616.29	94.44	260.87	2938.58	-177.57	-2938.00	0.61
7364.00	4607.50	96.29	262.72	3031.24	-190.93	-3030.63	2.78
7458.00	4598.20	95.06	265.05	3124.27	-200.89	-3123.62	2.79
7551.00	4591.42	93.30	266.96	3216.81	-207.35	-3216.14	2.79
7644.00	4585.93	93.47	267.50	3309.56	-211.84	-3308.87	0.61
7737.00	4580.87	92.77	267.20	3402.33	-216.13	-3401.63	0.82
7831.00	4576.54	92.51	266.93	3496.12	-220.94	-3495.41	0.40
7925.00	4572.49	92.42	266.48	3589.90	-226.33	-3589.17	0.49
8018.00	4570.00	90.66	265.91	3682.68	-232.50	-3681.93	1.99
8112.00	4569.71	89.69	264.82	3776.39	-240.10	-3775.62	1.55
8205.00	4569.14	91.01	265.27	3869.07	-248.13	-3868.26	1.50
8299.00	4568.49	89.78	265.13	3962.76	-256.00	-3961.93	1.32
8394.00	4567.03	91.98	266.15	4057.49	-263.22	-4056.64	2.55
8487.00	4564.68	90.92	266.07	4150.26	-269.53	-4149.39	1.14
8581.00	4563.24	90.84	265.85	4244.04	-276.15	-4243.15	0.25
8671.00	4562.40	90.22	264.89	4333.77	-283.41	-4332.85	1.27
8750.00	4562.10	90.22	264.89	4412.47	-290.45	-4411.53	0.00

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-102
Revised October 12, 2005
Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

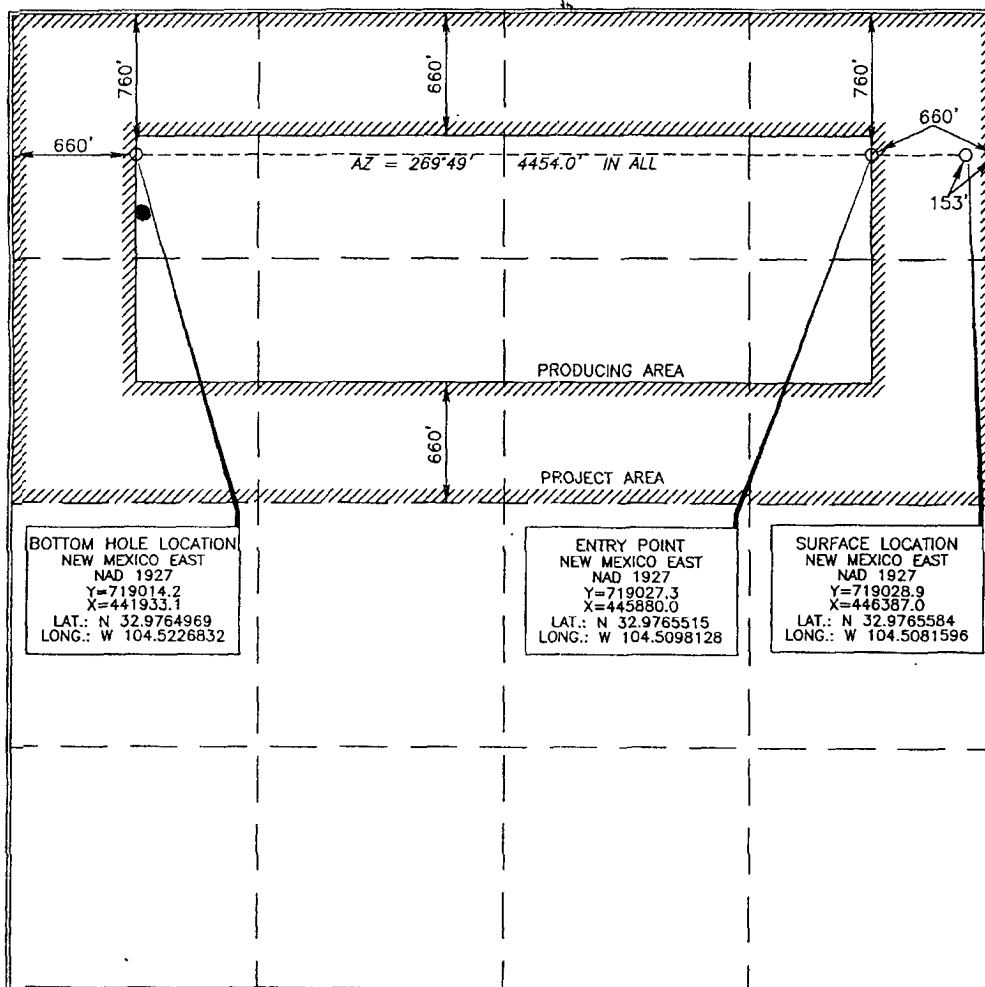
API Number 30-005-63858	Pool Code 97489	Pool Name Wildcat; Wolfcamp, (Gas)
Property Code 36029	Property Name HASBURG "A" 35 FEE	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3538'

UL or lot no.	Section	Township	Range	Lot kdn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	15 SOUTH	24 EAST, N.M.P.M.		760'	NORTH	153'	EAST	CHAVES

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
<i>D</i>	<i>35</i>	<i>15 SOUTH</i>	<i>24 EAST, N.M.P.M.</i>		<i>1050</i>	<i>NORTH</i>	<i>715</i>	<i>WEST</i>	<i>CHAVES</i>

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shirley L. Mott 9/19/2006
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 31, 2008
Date of Survey

Signature and Seal of
Professional Supervisor

Terry J. Axel 9/5/06
Certificate Number 15079

WO# 060831WL-a (JL)