

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No
NM-04827-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

AUG 27 2008

2 Name of Operator

MARATHON OIL COMPANY

OCD-ARTESIA

3a Address

P.O. BOX 3487 / MAIL STOP #3308
HOUSTON, TEXAS 77253-3487

3b. Phone No. (include area code)

713-296-3412

7. If Unit of CA/Agreement, Name and/or No.
NORTH INDIAN BASIN UNIT

8. Well Name and No.
NORTH INDIAN BASIN UNIT #23

9. API Well No.
30-015-28578

10. Field and Pool or Exploratory Area
SOUTH DAGGER DRAW UPPER PENN ASSOC.

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

760' FNL & 760' FWL, UL "D", SECTION 2, T-21-S, R-23-E

11 Country or Parish, State
EDDY, NEW MEXICO

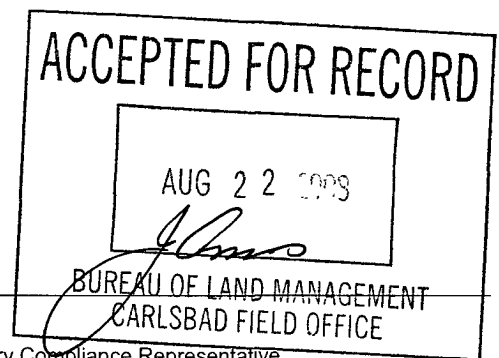
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL FIELD REPORT!
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On Tuesday, 07 / 18 / 2008, Basic Energy Services generated a "Final Report" on well work completed for the above named well, for Marathon Oil Company, as described in the attached well summary.

Plug.it



14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RICK R SCHELL

rrschell@yahoo.com

Title

Regulatory Compliance Representative

Signature

Rick R. Schell

Date 08/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Daily Activity Report

Marathon Oil Company
North Indian Basin Unit #23
Eddy County, New Mexico

Job #6309

07/11/08 Friday

MIRU Basic rig #1707. No work on well. SD for weekend.

RT: 10:30 – 12:30 2.0 hrs CRT: 2.0 hrs

07/14/08 Monday

Crew to location. Opened well. ND wellhead, NU BOP. Attempted to release TAC, unable. SDFN. Will cut tubing in a.m.

RT: 6:00 – 5:30 11.5 hrs CRT: 13.5 hrs

07/15/08 Tuesday

Crew to location. RU wireline. RIH w/ jet cutter on wireline to 9,158', miss-run, POOH w/ wireline. RIH w/ jet cutter to 9,158' and cut 2 3/8" production tubing, POOH w/ wireline. POOH w/ 92 jts 2 3/8" and 202 jts 2 3/8" production tubing. RIH w/ gauge ring on wireline to 9,153', POOH w/ wireline. RIH w/ CIBP on wireline and set @ 9,153'. POOH w/ wireline. SDFN.

RT: 7:00 – 9:00 14.0 hrs CRT: 27.5 hrs

07/16/08 Wednesday

Crew to location. RIH w/ tubing to CIBP @ 9,158'. RU cementer and circulated hole w/ 300 bbls plugging mud, pumped 25 sx C cmt 9,158 – 8,789'. PUH w/ tubing to 7,042' and pumped 30 sx C cmt @ 7,042'. PUH w/ tubing and SDFN.

RT: 7:00 – 7:30 12.5 hrs CRT: 40.0 hrs

07/17/08 Thursday

RIH w/ 2 3/8" tubing, tagged cmt @ 6,825'. PUH w/ tubing to 6,300' and pumped 30 sx C cmt 6,300 – 6,121'. PUH w/ tubing to 5,774' and pumped 30 sx C cmt 5,774 – 5,594'. PUH w/ tubing to 4,154' and pumped 30 sx C cmt 4,154 – 3,974'. PUH w/ tubing to 2,131' and pumped 30 sx C cmt 2,131 – 1,951'. PUH w/ tubing to 1,250' and pumped 30 sx C cmt w/ 2% CaCl₂ 1,250 – 1,070'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 1,056', PUH and perforated csg @ 250', POOH w/ wireline. RIH w/ 7" AD-1 packer, pressured up to 1,200 psi, no rate. Contacted BLM, Terry, ok'd balanced plug to surface. POOH w/ packer, RIH w/ tubing to 300', and circulated 60 sx C cmt 300' to surface. SDFN.

RT: 7:00 – 7:30 12.5 hrs CRT: 52.5 hrs

07/18/08 Friday

Crew to location. ND BOP. RDMO to MOC Federal #7.

RT: 7:00 – 9:00 2.0 hrs CRT: 54.5 hrs

FINAL REPORT