

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-21182
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rogers "10" Com
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat Atoka Penn. (Morrow)

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	
4. Well Location Unit Letter I : 1650 feet from the South line and 660 feet from the East line Section 10 Township 18S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER Csg. Repair & Acidize <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-11-08

RU Rising Star Pump Truck on tubing and pumped 250 gallons DI HCL 7-1/2% DI HCL acid with 1-gpt NE-16 non emulsifier, 1-gpt FE-24 Iron Control, 2-gal CS-35 Clay stabilizer, 3 gal FMR-2 foaming agent and waited 1 hr and flushed with 5 bbls 3% Kcl containing 1 gal clay master 5-C clay stabilizer and 3 gal MCI foamer.

7-4-08

RU BJ and pumped 250 gal 7-1/2% Hcl, with Morrow additives down tbg and shut down for 1-hr. Pumped 2 bbls 5% Kcl w/ 1 gal surfactant per barrel down tbg and 5 bbls same fluid down casing. Made 3 runs and recovered 5.4 bw w/ live acid that dissolved aluminum sleeve from swab cup and cup was left in tbg. Pumped 2 bw down tbg and shut down for 1-1/2 hrs.

Please see attachment for additional information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-4-08

Type or print name Kim Tyson

E-mail address: kimt@forl.com

ACCEPTED FOR RECORD

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 5 - 2008

Conditions of Approval (if any):

Gerry Cerna Deputy Field Inspector  
NMOCD District II ARTESIA

Rogers "10" Com No.1 Attachment  
Repair Casing and Acidize

**7-22-08- 7-23-08**

found csg backed off at 4020', POW and RD WL. RU csg crew, catwalk, pipe racks, lay down machine and POW and LD 100 jts 4-1/2" casing. Total csg laid down 4023.84'. RIW w/99 jts. of 4-1/2" N-80, 11.6#/ft LT&C, csg total of 4035.84'. Engaged csg pin and screwed back onto production csg. RU pump truck and tested csg to 1000 psi for 10 min. w/ 30 psi pressure loss. RD csg crew, pump truck and lay down machine.

**7-24-08**

RU pump truck and tested csg to 1000 psi for 10 minutes w/ 30 psi loss. ND BOP and install casing slips w/ 55 pts tension. NU BOP and cut off casing stub above BOP.

**7-25-08**

Cut off and beveled 4-1/2" casing.