Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO
30-015-36067

5 Indicate Type of Lease STATE ☒ FEE ☐

6 State Oil & Gas Lease No
B-8318

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion
NEW WELL ☒ WORK OVER ☐ Deepen ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name
Sooners State

AUG 20 2008
OCD ARTESIA

2. Name of Operator
Mack Energy Corporation

8 Well No
1

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

9 Pool name or Wildcat
Red Lake; Glorieta- Yeso 51120

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line

Section 32 Township 17S Range 27E NMPM Eddy County

10. Date Spudded	11. Date TD Reached	12 Date Compl (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
6/5/2008	6/19/2008	7/24/2008	3456' GR	

15. Total Depth	16. Plug Back TD	17 If Multiple Compl How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6,314'	5,825'			Yes	

19. Producing Interval(s), of this completion - Top, Bottom, Name
2819.5 - 4,147' Red Lake; Glorieta-Yeso

20 Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

22. Was Well Cored
No

23.
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	32	1259	12 1/4	595sx	None
5 1/2, L-80	17	6334	7 7/8	1135sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4,163'	

26. Perforation record (interval, size, and number)
2,819-3,152', .41, 66
3,499.5-3,806.5', .40, 76
3,897.5 - 4,147', .40, 30
CIBP @ 5,860' w/35'cap 5,912 - 6,165', .40, 36

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2819.5-6165'	See C-103 for details

28
PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
7/29/2008	2 1/2 x 2 x 20' pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio
8/18/2008	24 hours			36	100	492	2,778

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr.)
			36	100	492	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Robert C. Chase

30. List Attachments
Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 8/19/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 173	T. Devonian	T. Cliff House	T. Leadville
T. Queen 738	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1150	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1404	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2714	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 4170	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo 4745	T.	T. Entrada	
T. Wolfcamp 6172	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q 7506	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology