

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01660
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: Empire Abo Unit 'H'
4. Well Location Unit Letter M : 660 feet from the S line and 660 feet from the W line Section 32 Township 17S Range 28E NMPM County EDDY		8. Well Number 25
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A procedure:

1. MIRU PU. Check surface pipe for pressure - bleed off into containment. Kill well as necessary. Monitor well and assure it's stable. ND WH, NU BOP.
2. TOH with production tubing.
3. TIH with CIBP on tubing and set at 5700'. Spot 250' cement plug on top of CIBP using 25 sx Class C neat. PU to 5400'. Load hole with mud-laden fluid (9 ppg, 1250# gel/100 bbl). Test casing to 500 psi.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Hayd May for Barry Price TITLE Area Operations Team Lead DATE 9/5/08
Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY PhD A... TITLE Comptroller DATE 9/9/08
Conditions of Approval, if any:

Approval Granted providing work is complete by 12/9/08

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Empire Abo Unit H-25
30-015-01660
Continued from Page 1

4. TOH to 3550' (Glorieta top = 3450'). Spot 25 sack balanced cement plug from 3550' – 3300'. PU and WOC 2 hours. Tag plug, re-spot if necessary.
5. TOH to 1250' (Queen top = 1185', 8 5/8" surface casing shoe = 770'). Spot 60 sack balanced cement plug from 1250' – 650'. POH. WOC 2 hours. Tag plug, re-spot if necessary.
6. TOH to 450' (Yates top = 365'). Circulate and fill 5 1/2" casing from 450' to surface with Class C neat (estimated 45 sx Class C neat). TOH LD tubing.
7. RD PU.
8. Dig out WH and cut-off casingheads to 3' below GL.
9. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

Empire Abo Unit H-25
Empire Abo Field

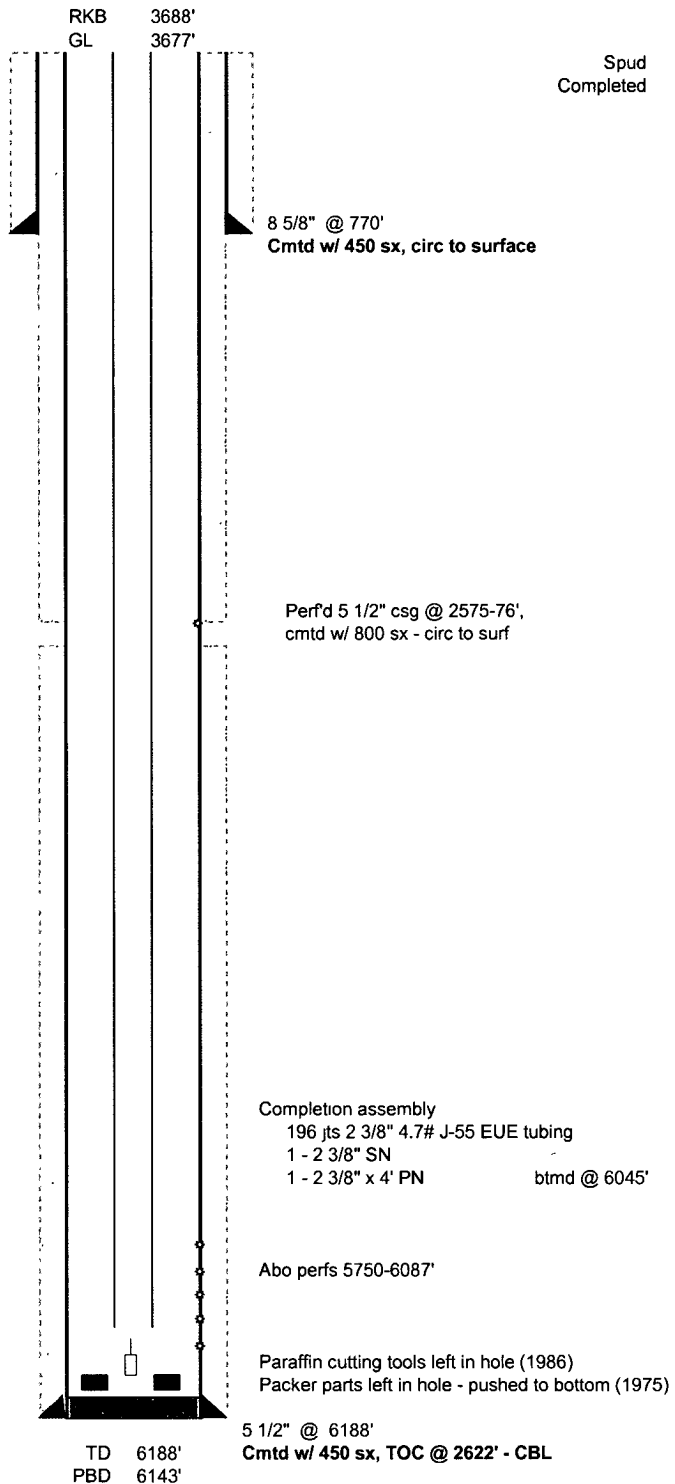
API No. 30-015-01660

660' FSL & 660' FWL
Sec 32 - T17S - R28E
Eddy County, New Mexico

Status 8-27-2008

Event
Date

Spud 2/16/60
Completed 3/10/60



WCH 8/27/2008

Empire Abo Unit H-25
Empire Abo Field

API No. 30-015-01660

660' FSL & 660' FWL
Sec 32 - T17S - R28E
Eddy County, New Mexico

Proposed P & A

Event
Date

