Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-AKIESIA

SED - O		FORM A
N- U - A	1	OMB No

2 - 0 00	FORM APPROVED OMB No 1004-0137
a ynno	Expires July 31, 2010
5. Lease Serial No	
ARTEL.	NM-89058

	OTICES AND REPO orm for proposals (Jse Form 3160-3 (A	to drill or to	re-enter an	7	∰∰Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No		
I. Type of Well ✓ Oil Well Gas Well Other				8. Well Name and No Opera AQG Federal 1		
2 Name of Operator Lime Rock Reso	ources A. L.P.				9. API Well No 30-015-29435	
3a. Address Heritage Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002			(include area cod	de)	10. Field and Pool or Exploratory Area Big Sinks - Delaware	
4 Location of Well (Footage, Sec., T., R	1,980' FEL Unit G SWNE Section 15 T26S-R31E			11 Country or Parish, State Eddy County, New Mexico		
12. CHECK	THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURI	E OF NOTIC	E, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION			TY	PE OF ACT	ION	
Notice of Intent	Acidize Alter Casing		ure Treat	_	uction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair		Construction	_	mplete	Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back		orarily Abandon r Disposal	
determined that the site is ready for a Plugging Procedure: 1. Load hole with mud. POOH. 2. Spot 35' cement on top of existing 3. Spot 35 sack cement plug from 6,3 4. Perforate at 2,150' and spot 35 sack. 5. Perforate at 1,850' and spot 35 sack. 6. Perforate at 80' and circulate center. 7. Cut off wellhead and install of the sack. 8. Cut off anchols ill in cellar and research.	ag top of plug. ag top of plug.		SEE ATTAC CONDITION	HED FOR IS OF APPROVAL		
8. Cut off anchors with in certain and re	ACCEPTED FOR RECORD		APP	ROVED		
SEP 1 0 2008			SEP	7 2008		
14 I hereby certify that the foregoing is tru	N	MOCD-Dis	eputy Field Ins trict II ART		JAME	S A. AMOS IVISOR-EPS
C. Tim Miller Title Vice President - C		oidant On		WISOR-LFS		
1 1/1/11		Date 08/27/20		erations		
Signature (THIS SPACE	EOD EEDE				
Approved by	I FIIO SPACE	IORFEDE	IME UK 31	AIE OFF	ICE USE	
Approved by			Title		_	ota
Conditions of approval, if any, are attached, that the applicant holds legal or equitable titl entitle the applicant to conduct operations the	le to those rights in the subje-		ertify		ID:	ate

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



EXISTING WELLBORE

13-3/8", 48#, H-40, ST&C Surface Casing @ 930'

¹8-5/8", 24#, K-55, ST&C Intermediate Casing @ 1,798'

TOC @ 3,354'

2-1/2"x2"x24' Pump on Rod String Consisting of 250' – 1-1/2" K-Bars, 1,525' – ¾" Rods, 52,275' – 7/8" Rods, & 2,200' – 1" Rods

_2-7/8", 6.5#, J-55, EUE 8rd Tubing w/ SN @ 6,310' & EOT @ 6,346'

Tubing Anchor @ 6,248'

2nd Cherry Canyon Perfs: 6,346-52' (28 - 0.42" DIA holes)

Guiberson RBP @ 6,500'

1st Cherry Canyon Perfs: 6,906-12' (7 - 0.42" DIA holes)

2nd Brushy Canyon Perfs: 7,104-14' (6 - 0.42" DIA holes)

1st Brushy Canyon Perfs: 7,983-07' (14 - 0.42" DIA holes)

Guiberson RBP @ 8,530'

Bone Springs Perfs: 9,136-50' (14 - 0.42" DIA holes)

Bone Springs Perfs (SQUEEZED): 9,241-56' (14 - 0.42" DIA holes)

Bone Springs Perfs: 9,929-34' & 10,044-48' (22 – 0.41" DIA holes)

PBTD @ 10,453'

5-1/2"; 17#; J-55,L-80,&N-80; LT&C Casing @ 10,500'

TD @ 10,500'

Lime Rock Resources Opera AQG Federal 1 Sec 15G-26S-31E Eddy County, NM



WELLBORE AFTER PROPOSED ABANDONMENT



Perforate @ 80' and circulate cement back to surface

13-3/8", 48#, H-40, ST&C Surface Casing @ 930'

Perforate @ 1,850' and spot 35 sx plug from 1,850' to 1,750' (tag top of plug)

8-5/8", 24#, K-55, ST&C Intermediate Casing @ 1,798'

Perforate @ 2,150' and spot 35 sx plug from 2,150' to 2,050' (plug to be tagged)

TOC @ 3,354'

<u>Formation</u>	Тор		
Rustler	1,618'		
Top of Salt	2,098'		
Bell Canyon	4,058'		
Cherry Canyon	5,097'		

Spot 35 sx Cement Plug from 6,325' to 6,225 (plug to be tagged)

2nd Cherry Canyon Perfs: 6,346-52' (28 - 0.42" DIA holes)

Spot 35' Cement Plug on top of Existing RBP (plug to be tagged)

Guiberson RBP @ 6,500'

1st Cherry Canyon Perfs: 6,906-12' (7 - 0.42" DIA holes)

2nd Brushy Canyon Perfs: 7,104-14' (6 - 0.42" DIA holes)

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Lime Rock Resources Opera AQG Federal 1 Sec 15G-26S-31E Eddy County, NM Lime Rock Resources A L P NMNM89058; Opera AQG Federal 1 1980' FNL & 1980' FEL Sec. 15 T26S-R31E Eddy County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

- 1. OK
- 2. Remove Guiberson RBP @ 6,500'. RIH and tag Guiberson RBP @ 8,530' and dump bail 35' cmt on top of plug.
- 3. Spot a 160' plug from 6,325'-6,165'.
- 4. Spot a 130' plug from 3,948'-3,818' (Base of Salt). WOC and tag.
- 5. Perforate @ 2,160', squeeze with adequate cmt to fill from 2,130'-2,040' (Top of Salt). WOC and tag.
- 6. Perforate @ 1,860', squeeze with adequate cmt to fill from 1,860'-1,740'. WOC and tag.
- 7. Perforate @ 980', squeeze with adequate cmt to fill from 980'-880'. WOC and tag.
- 8. Perforate @ 60' and circulate cmt to surface.

See attached standard COA's.

James A. Amos 505-234-5909

9/7/08

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.