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OCD-ARTESIA

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP - 9 2008

OCD-ARTESIA

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

CHI OPERATING, INC.

3 Address and Telephone No.

P.O. BOX 1799 MIDLAND, TEXAS 79702

4 Location of Well (Footage, T., R., M., or Survey Description)

1497' FSL & 2022' FEL, Sec. 8-T18S-R27E

5 Lease Designation and Serial No.

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

OXY Whipsnake Federal #1

9 API Well No.

30-015-35031

10. Field and Pool, or Exploratory Area

Undes. Red Lake Atoka -Morrow

11 County or Parish, State

Eddy

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other *Cmt: csg*  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

Spud 5/3/08. Drld 17 1/2" hole to 401'. Ran 13 3/8" 54.5# J55 csg. Cmt w/275sxs "C", Lead 75sxs + RFC 10:2:A 4# D42+0.125#D130. Tail 200sxs + 2% S1+0.125#D130. Circ 50sxs to pit. WOC 14 1/2 hrs. Tstd t/1000#, ok. Drld 12 1/4" hole to 1807'. Ran 9 5/8" 40# J55 csg. Cmt w/ 735sxs "C". Lead 535sxs 65-65 POZ + 6%D10+3ppsD42+0.125pps+ D130+3%S1+0.2%D46. Tail 200sxs + 1% S1+0.125pps5130. Circ 150sxs to pit. WOC 20 1/2 hrs. Tstd t/1500, ok. Drld 8 3/4" hole to 9640'. Ran 5 1/2" 17# N80 csg. Cmt w/1750sxs, Lead 100sxs+5%D44+10%D20+0.2D46+0.125#D130, Tail 650sxs+1.33%D44+0.3%D65+035%D13+0.2%D46, Circ 23sxs to pit. TOC @ surface. Release rig 8/19/08.

14 I hereby certify that the foregoing is true and correct

Signed

ROBIN ASKEW

Title

Regulatory Clerk

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

SEP 10 2008

Conditions of approval, if any

Gerry Guye, Deputy Field Inspector

NMOC District II ARTESIA

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instructions on Reverse Side

8/25/2008  
ACCEPTED FOR RECORD

Date SEP 7 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE