

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

S

OCD-ARTESIA

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

5 Lease Designation and Serial No

NMNM-117550

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

North Pole Federal #2

9 API Well No

30-015-36080

10 Field and Pool, or Exploratory Area

Crow Flats; Wolfcamp

11 County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP - 9 2008

OCD-ARTESIA

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960

(575)748-1288

4 Location of Well (Footage, Sec., T R, M or Survey Description)

1650 FSL & 330 FWL, Sec. 15 T16S R28E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Cement Casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/10/2008 Spud 17 1/2" hole @ 8:00pm. TD 17 1/2 hole @ 330'. Ran 8 jts, 13 3/8" 48#, H-40, ST&C @ 330'. Cmt w/370sx Class C 2%, circ 160sx, plug down @ 11:15pm. WOC 18 hours tested BOP to 1000# for 10 minutes, held ok.
7/14/2008 TD 12 1/4 hole @ 1,805'. Ran 40jts, 9 5/8", 36#, J-55, ST&C @ 1,805'. Cmt w/400sx 50:50 POZ, Tailed cmt w/200sx Class C 2%, circ 121sx, plug down @ 5:45pm. WOC 12 hours test BOP to 3000# for 10 minutes, held ok.
7/26/2008 TD 8 3/4 hole @ 6,782'. Ran 152jts, 7", 26#, HCP-110, LT&C @ 6,782'. Cmt w/600sx 50:50 POZ, Tailed cmt w/400sx PVL, circ 285 sx, plug down @ 1:15pm. WOC 12 hours test BOP to 3000# for 10 minutes, held ok.
8/11/2008 TD 6 1/8 hole @ 10,872'.
8/14/2008 Ran 106jts, 4 1/2", 11.60#, HCP-110, Buttress @ 10,508', w/ open hole packers set @ 10,149', 9,405', 9,089', 8,383', 7,934', 7,579', 7,220' 6,817'. Top of hanger @ 5,820'.

ACCEPTED FOR RECORD

SEP 10 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD

SEP 6 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Date 8/25/08

14 I hereby certify that the foregoing is true and correct

Signed Gerry W. Sherrell

Title Production Clerk

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____