District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand-Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 June 16, 2008

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

S	Submit to appropriate District Office
	☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa							Fe, N	M 875	05	SEP 11	2008				
				ERMIT TO	O DRII	LL, R	E-EN	TER,	DEEI	PEN,	OCD-AR		A		
PLUGBA	ACK, O	<u>R A</u>	<u>DD</u>	A ZONE	1 4 1 1				***						
				¹ Operator Name Yates Petroleum							25575	² OGRID	Number		
				105 S. Four	th Street							³ API N	lumber		
				Artesia, NN	A 88210						30-015	_	36	605	
³ Prope	erty Code						Property I anyon BJK				,		6 Well 1 Y		
	/ 		9	Proposed Pool 1		· · · · · ·					10 Propo	osed Pool 2	2		
			Wı	ldcat; Bone Sprin	g										
⁷ Surface	Location	n									,				
UL or lot no A	Section 1	Town 25	•	Range 29E	- 1					outh line orth	Feet from the 360	East/West line East		County Eddy	
8 Proposed	Dottom L	Iolo I	oont	ion If Differen	ot Erom S	Purfoco									
UL or lot no	Section	Town		ion If Differer	Lot 1		Feet fro	nm the	North/S	outh line	Feet from the	East/We	st line	County	
Addition		nfor	mat												
	Type Code v Well			¹² Well Type Co Oil	· · I			le/Rotary 14			Lease Type Code State		15 Ground Level Elevation 3140		
	Iultiple N			17 Proposed Depth 9300			18 For	mation Spring		19 Contractor			²⁰ Spud Date		
				9300			Done	Spring							
²¹ Propos	ed Casir	ng an	ıd C	Cement Prog	ram										
Hole S		<u> </u>		sing Size		g weight	/foot	Setting Depth			Sacks of Cement		Estimated TOC		
17	5		13	3.375		48			600		625	-	CIRC		
11	-			.625	24				3150		875		CILCO		
7.87	75			5.5	15.5			٠	9300		1300		CILC		
								r.,2							
	:					k									
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Bone Spring and intermediate formations. Approximately 600' of surface casing will be set and cement Circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. BOP PROGRAM: 3000# will be installed on the 8 625 casing and tested daily. MUD PROGRAM 0-600' Fresh Water; 600'-3150' Brine; 3150'-9300' Fresh Water. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface to the Bone Spring Formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118. ****Skid Rig 30 feet to the west from Canyon BJK State #1.															
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by: September 1. Sep									
Printed name. Armando Lopez							Title:								
Title: Chief Regulatory Agent								val Date:		Expiration Date:					
E-mail Address: armandol@ypcnm.com							4/	jal	08	L	9/12	110			
Date: 9/11/08 Phone: 575-748-4479							Conditions of Approval Attached								

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Departm

FORM U-1US Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

							co 875U4-2U88		□ AMENDEI	REPORT	
API	Number			Pool C		ACRE	AGE DEDICATI	ON PLAT Pool Name			
			90	140	3		Wildo	at; Bone Sp	ring		
Property Code				<i></i>		perty Nei IK" STAT		Well No	umber		
OGRID N	D.				Оре	rator Nar	me		Elevation		
025575)	ATES PETRO	LEUM C	ORPORATION		3140			
					Surfa	ce Loc	ation				
L or lot No.	Section	Township	Range	Lot 1	Idn Feet fr	om the	North/South line	Feet from the	East/West line	County	
LOT 1	1	<i>25</i> S	29E			330	NORTH	<i>3</i> 6 <i>0</i>	EAST	EDDY	
		-1	Bottom	Hole	Location	If Diff	erent From Sur	face			
L or lot No.	Section	Township	Range	Lot 1	Idn Feet fr	om the	North/South line	Feet from the	East/West line	County	
edicated Acre	a loint e	or Infill C	onsolidation	Code	Order No.			<u> </u>	<u> </u>	<u> </u>	
	Some (onson quadr	0040	0.000						
39.99											
NO ALLO)WABLE \						UNTIL ALL INTER APPROVED BY		SEN CONSOLIDA	ATED	
			·····	····		330	OPERATOR CERTIFICATION I hereby certify the the information				
					Lot 2						Lot 1 360
								contained herein is true and complete to the best of my knowledge and belief.			
Lot 4		Lo	t 3				N.32°09'56.4"	our of my mountains one series.			
							W.103°55'49.9" N.424242.1				
							E.665979.0 (NAD-83)	City Epo			
				╂			(NAD 00)	Signature	-		
								Armando Lopez			
									Chief Regulatory Agent		
								Title	Regulatory 2	igene	
						1		9-11	-08		
								Date			
								SURVEYO	OR CERTIFICAT	TION	
								I herebu certin	y that the well locat	ion shown	
								on this plat w	as plotted from field	i notes of	
						ļ		11	made by ms or id that the same is	-	
				1				correct to th	e best of my belie	ŗ.	
				}				- 11 .	3/02/2006		
				1				Date Surveye			
				+	······································		· · · · · · · · · · · · · · · · · · ·	Signature of	THE COL		
				1				L. C.	M MEXICO TO		
									EM MICHEL TON	l	
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CENTRAL SURVICIONES COMP

RLS 3640

