

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD

H. L. L. L.

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

SEP - 5 2008

## 2. Name of Operator

Mewbourne Oil Company 14744

OCD-ARTESIA

## 3a. Address

PO Box 5270 Hobbs, NM 88241

## 3b. Phone No. (include area code)

575-393-5905

## 4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

660' FNL &amp; 1980' FWL Sec 15 - T20S - R29E Unit C

## 5. Lease Serial No.

NMNM-0556290

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Ithaca 15 Fed #1

## 9. API Well No.

30 25 36572

## 10. Field and Pool, or Exploratory Area

East Burton Flat Morrow

## 11. County or Parish, State

Eddy

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Changes
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MOC has received an approved APD for the above captioned well. After further review of COA, we ask for the following changes:

MOC requests exemption from a 2M BOPE for the 20" conductor pipe & install 20" diverter system.

Please review lead cmt requirements for 20" & 13 3/8" csg.

ACCEPTED FOR RECORD

SEP 5 - 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIASEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

F.C. Lathan

Title Drilling Superintendent

Signature

F.C. Lathan

Date 08/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

AUG 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

**Ithaca 15 Fed 1  
Mewbourne Oil Company  
August 29, 2008  
Conditions of Approval**

- 1. The 20" diverter system is approved for the 20" surface casing.**
- 2. A review of the cement program for the surface and two intermediate casing strings resulted in the following:**
  - a. The 20" surface casing lead and tail cement slurries must meet the 500 psi compressive strength or 24 hours, whichever is greater. This is due to water zones and high cave/karst conditions.**
  - b. The 13-3/8" intermediate casing lead and tail cement slurries must meet the 500 psi compressive strength or 24 hours, whichever is greater. This is due to high cave/karst conditions since cave depth is approximately 350'.**
  - c. The 9-5/8" second intermediate casing requires some minor modification in the amounts of lead and tail slurry cements. An additional 50 sacks of tail is required and the lead can be reduced by 35 sacks to achieve the same amount of excess cement as originally proposed. This will provide better coverage over the Potash section in this well. The tail cement is to meet the 500 psi compressive strength or 24 hours, whichever is greater.**

**WWI 082908**