Form 3160-5 (August 1999)

Signature

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

_Approved By_ALEXIS C SWOBODA_()_1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Date 10/30/2003

Lease Serial No. NMLC029395B

| initise in | s form for proposals to | | M 1 7003 | | |
|--|--|--|--|---|---|
| 3 1 2003 abandoned wel | II. Use form 3160-3 (APL | D) for such proposals. | ARTESIA | If Indian, Allottee o | |
| ARTESIA SUBMIT IN TRI | PLICATE - Other instruc | tions on reverse side. | 7. | If Unit or CA/Agree | ement, Name and/or No. |
| 1. Type of Well | | | | 8. Well Name and No. | |
| ☑ Oil Well ☐ Gas Well ☐ Oth | | | | TURNER B 118 | |
| 2. Name of Operator Contact: BEVERLY HATFIELD E-Mail: beverly.hatfield@meritenergy.com | | | | 9. API Well No. 30-015-28920-00-S1 | |
| 3a. Address 3b. Phone No. (include area code) 13727 NOEL RD., STE 500 Ph: 972.628.1630 Ext: 630 DALLAS, TX 752406 Fx: 972.960.1252 | | | | 10. Field and Pool, or Exploratory GRAYBURG JACKSON | |
| 4. Location of Well (Footage, Sec., T. | 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 11. County or Parish, and State | |
| Sec 20 T17S R31E SWSW 1200FSL 10FWL | | | | EDDY COUNTY, NM | |
| 12. CHECK APPF | COPRIATE BOX(ES) TO |) INDICATE NATURE OF N | NOTICE, REPO | RT, OR OTHER | ₹ DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| Notice of Intent | ☐ Acidize | ☐ Deepen 🖟 | ☐ Production (| Start/Resume) | ■ Water Shut-Off |
| _ | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | 1 | ■ Well Integrity |
| ☐ Subsequent Report | □ Casing Repair | ☐ New Construction | ☐ Recomplete | | Other |
| ☐ Final Abandonment Notice | ☐ Change Plans | □ Plug and Abandon | ☐ Temporarily | Abandon | Workover Operations |
| | ☐ Convert to Injection | □ Plug Back | ☐ Water Dispo | sal | |
| 13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi | ally or recomplete horizontally, and will be performed or provide operations. If the operation restandonment Notices shall be file | give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco | red and true vertica . Required subsequempletion in a new i | l depths of all pertine ent reports shall be nterval, a Form 3160 | ent markers and zones. filed within 30 days 0-4 shall be filed once |
| PERF & ACIDIZE SEVEN RIV 1. COMPLY W/COMPANY & (| ERS PERFS. | TY REGULATIONS. | | | |
| | ERS PERFS. GOVERNMENTAL SAFE OH RODS PMP & TBG. 3 1990-1994', 1976-1978', | TIH W/4-5/8" BIT ON 2-7/8" V | VS. CLEAN OU 73-1875', 1835- | T TO 2200'. TOH 1848', | I |
| 1. COMPLY W/COMPANY & C 2.RU PU. ND WH. NU BOP. T W/BIT. PERF SEVEN RIVERS | GERS PERFS. GOVERNMENTAL SAFE TOH RODS PMP & TBG. TS 1990-1994', 1976-1978', NET) W/4 SPF, RD WL. STIMULATION PKR ON 2 V/3-1/2" MHMA W/PURGI ANCHOR, PMP, SUCKER | TIH W/4-5/8" BIT ON 2-7/8" V , 1956-1960', 1901-1904', 187 2-7/8" WS SET RBP @ 2050. E VALVE, SN, 1 2-7/8" IPC J | 73-1875', 1835- <i>′</i> SET PKR @ 17 T, & 2-7/8" TBG | 1848', 700'. ACIDIZE | |
| 1. COMPLY W/COMPANY & 0 2.RU PU. ND WH. NU BOP. T W/BIT. PERF SEVEN RIVERS 1825-1827' & 1754-1756' (32'N 3. TIH W/5-1/2" 15.5# RBP & 9 SR W/HCL PER CUDD. TIH V SET SN +/- 3430'. RUN GAS / 4. RETURN WELL TO PROD | VERS PERFS. GOVERNMENTAL SAFETOH RODS PMP & TBG. S 1990-1994', 1976-1978', NET) W/4 SPF, RD WL. STIMULATION PKR ON 2 V/3-1/2" MHMA W/PURGI ANCHOR, PMP, SUCKER UCTION. | TIH W/4-5/8" BIT ON 2-7/8" V , 1956-1960', 1901-1904', 187 2-7/8" WS SET RBP @ 2050. E VALVE, SN, 1 2-7/8" IPC J' R RODS W/T GRADE COUPI | 73-1875', 1835- SET PKR @ 17 T, & 2-7/8" TBG LINGS. | 1848', 700'. ACIDIZE W/TBG ANCHO | |
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

10/29/2003

Office Carlsbad

TitlePETROLEUM ENGINEER