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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON OIL AND GAS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMNM81219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
OLD RANCH CANYON 7 FED 4

9. API Well No.  
30-015-31151-00-S1

10. Field and Pool, or Exploratory  
INDIAN BASIN

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO L P

Contact: KAREN COTTOM

E-Mail: karen.cottom@dvn.com

3a. Address

20 NORTH BROADWAY SUITE 1500  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405.228.7512  
Fx: 405.552.4621

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T22S R24E SWNW 1599FNL 1248FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/4/2003 Moved and rigged up rotary tools. Don Early with the BLM was notified.

9/4/2003 Cut-off the old braden head and install a new one.

9/5/2003 Tested stack, manifold, upper & lower kelly valve, and stand pipe to 3000 psi high and 500 psi low. Tested 9 5/8" casing from plug to surface to 500 psi. Retrieved 9 5/8" "C" plug. Jim Amos with BLM was notified, but did not witness the test. Dressed off side track plug from 2617' to 2665' (good cement). Circulated hole clean and unloaded directional tools.

9/6/2003 Slide drilled from 2665' to 2686', atm. to sidetrack the hole.

9/7/2003 Slide drilled from 2686' to 2693'. Attempted to rotate out kick off and went back in the original hole. Drilled from 2693' to 2740'. Restarted kick-off from 2740' to 2755'.

9/8/2003 Slide drilled from 2755' to 2765', finished kicking off plug. Slide and rotary drilled from 2765' to 3264'.

9/9/2003 Slide and rotary drilled with surveys from 3264' to 3485'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #24104 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad  
Committed to AFMSS for processing by ARMANDO LOPEZ on 10/09/2003 (04AL0005SE)

Name (Printed/Typed) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 10/09/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

LES BABYAK  
Title PETROLEUM ENGINEER

Date 10/09/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #24104 that would not fit on the form**

### **32. Additional remarks, continued**

9/19/2003 Drilled with surveys from 8173' to 8488' (TD). Lithology: 75% lime and 25% shale BBG = 35 -50 The Base of the Dolomite was at 8360'. Circulated and conditioned the hole clean for logs.

Mud: WT- 8.6, VISC - 40, WL - 6.0, Ph - 11

9/21/2003 R/U Schlumberger and ran a Platform Exp., FMI. Logger TD was at 8432'.

9/22/2003 Finished TIH, washed through 74' of fill to TD (8488'). R/U casing tools and ran 3404' of 8494', 7" casing.

9/23/2003 Ran 192 joints of 7" 23# HCL80 & J55 casing. Finished running casing to 8488'.

Cemented as follows: Pumped 30 bbls of Turbo Flow III, 140 sacks of Class "C" + add. Plug down and held at 13:45, set ECP, dropped bomb and opened the Stage Tool. Circulated bottoms up and recovered 9 bbls of cement (32 sacks). Pumped second stage: 10 bbls of water, 460 sacks of cement, plug down, Stage Tool close at 16:48.

9/24/2003 Finished N/U 7" stack, tested stack, manifold, and kelly valves to 5000 psi. Don with the BLM was notified but did not witness the test.

9/24/2003 Drilled on the bomb, rubber plug and float collar from 8397' to 8400'. New formation is at 8488'. Mud : 8.9 wt, 28 visc., and a 9 Ph.

9/25/2003 Drilled out shoe and 10' of formation (8498'). Ran FIT to 11ppg EMW.

10/1/2003 Drilled from 10,359' to 10,400' (TD). Lithology: 100% shale BBG = 65-75 u Top of the Barnett was at 10,270'. Circulated and conditioned the hole for logs.

10/2/2003 R/U Schlumberger and ran a Platform Express dated 10/01/2003. Logger TD was at 10,391'.

Called Jim Amos with the BLM for plugging directions. TIH with open ended drill pipe to 9585'. R/U BJ Services and cemented as follows: Pumped 50 sacks of Class "H" neat at 9585'. Pulled up to 9295' with the bottom of the drill pipe. Pumped 50 sacks of Class "H" cement neat, 1.18 yield, and 15.6 ppg. R/D BJ Services.

10/3/2003 R/u Rotary wireline, set a 7" CIBP at 8477'. Dump bailed 15' of cement on the plug. Abandoned slim hole as follows: 1st plug at 9585' to 9395' (190') 50 sacks of Class "H". 2nd plug at 9295' to 9105' (190') 50 sacks of Class "H". 3rd plug at 8477' to 8460' (17') 7" CIBP with 15' cement cap. PBTD is at 8460' (8056' TVD). As per Jim Aimos with the BLM, 10/01/2003.

10/3/2003 N/D 7" stack, jet and clean working pits. Rig was released at 17:00, 10/02/2003.