

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32559
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Concho Exploration, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave, Suite 1300 Midland, Texas 79701		7. Lease Name or Unit Agreement Name State "IE" Com
4. Well Location Unit Letter <u>D</u> : <u>829</u> feet from the <u>North</u> line and <u>363</u> feet from the <u>West</u> line Section <u>16</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well No. <u>3</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3542 GR		9. Pool name or Wildcat Happy Valley; Morrow Gas

<b>11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</b>	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

07-13-03 RU Cudd Acid Service. Spot 5 bbls 10% acetic acid from 11,705' - 11,455'. Test csg & BOP to 3000# - OK. Ran GR/CBL/CCL log from PBTD @ 11,734 to 7500'. TOC 7850'.  
07-16-03 Perf'd 11,614' - 11,624', 11,579 - 11,581' & 11,569 - 11,571' w/3 1/8" slick guns. Loaded 2 SPF (31 holes) Began testing.  
07-18-03 Acidize 11,569' - 11,624' w/3000 gal 7 1/2% Morrow blend acid (20% Methanol), 142,000 SCF N2 & 80 BS.. Began swabbing.  
07-25-03 TIH w/CIBP set @ 11,520'. Load & test csg to 2500 psi - ok. Perf'd 11,423' - 11,432', 11,402' - 11,418'. RD  
07-27-03 Acidized 11,402 - 11,432 perfs w/3000 gals. 7 1/2% Morrow blend acid 20% methanol & 113 422 SCF of N2 w/80 BS. Opened well to pit. Began swabbing.  
07-30-03 Frac'd Morrow perfs 11,402' - 11,432' w/40,850 gals 70 Quality Binary foam carrying 40,380# 20/40 Interprop. Flush w/binary foam. Press. annulus to 2500# & pumped via tubing. Opened well to pit. Began flowing.  
08-09-03 RIH w/10K CIBP @ 11,390'. Perf w/3 1/8" slick guns @ 11,186' - 11,200'. Set pkr & test annulus to 2500# ND BOP & NU tree. Test tree to 5000# & re-test tbg. annulus to 2500#. Swabbing. Set tbg. @ 10,990.93'.  
8-12-03 Acidized w/1500 gal 7 1/2% w/20% Methanol, 1000 SCF/bbl N2 w/50 BS.  
08-19-03 SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10/27/2003

Type or print name Brenda Coffman

Telephone No. (432)685-4373

(This space for State use)

APPROVED BY FOR RECORDS ONLY DATE OCT 30 2003

Conditions of approval, if any:

ATTACHMENT TO C-103  
STATE "IE" COM, WELL #3

08-19-03 TIH w/2 1/8" predator gamma gun and perf'd 11,241 – 11,251' w/4 spf (41 holes). Began swabbing

08-27-03 Acidized 11,241' – 11,251' w/1500 gal 7 1/2% morrow blend acid (20% Methanol).

09-03-03 TIH & set 5 1/2" 10K CIBP @ 11,150'. Load & test plug w/30 bbls 7% KCl to 2500#. TIH w/dump bailer & put 35' cmt on plug @ 11,150'.

09-03-03 RIH w/pkr & tbq. Set pkr & test annulus to 2500#. ND BOP & NU tree. Re-test annulus to 2500#. RU swab equip & swab FL in tbq. Down to 5800'.

09-04-03 RIH w/Gamma gun. Perf'd 4 spf (33 holes) from 10,725' – 10,733'. Began flow testing well.

10-24-03 TIH & set CIBP @ 10,700'. Load csg w/47 bbls 2% KCl & test plug to 2500#. Made 2 dump bailer runs w/cmt to put 35' cmt. On CIBP @ 10,700'. PBTD now @ 10,665'.