District I 1625 N. French Dr., Hobbs, NM 88240 District 11

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instructions on back Submit to Appropriate District Office 5 Copies

811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

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2040 So	uth Pa	checo,	Santa	Fe.	NM	87505

rict IV 0 South Pach	eca Santo Fa	NM 97505		Court		c. Tun or.	303				MENDED REPORT	
· Could Fath			OR AL	LOWABL	ΕA	ND AUT	HORIZA	ATION	I TO TRAN	SPORT		
Operator name and Address  MARBOB ENERGY CORPORATION							<sup>2</sup> OGRID Number 14049					
PO BOX		88211-022	88211-0227						<sup>3</sup> Reason for Filing Code NW			
	PI Number	GRBG JACKSON SR Q GRBG SA						SA	Fool Code 28509			
<sup>7</sup> Property Code <sup>8</sup> Prop					Property N	ty Name EELY UNIT			9 Well Number			
		Location			D	DROIT REE	DI ONTI	<u> </u>				
or lot no.	Section 18	Township 17S	Rauge 30E	Lot.idn	Feet from the		North/Sou SOU'		Feet from the	East/West lin	County	
		Hole Locati		L		00	1 300	111	1 000	WEST	EDDY	
L or lot no.	Section	Township	Range	Lot Idn	Fee	t from the	North/Sou	uth line	Feet from the	East/West lin	e County	
<sup>2</sup> Lse Code	<sup>13</sup> Produci	ing Method Code		Connection Date		15 C-129 Peri	mit Number		C-129 Effective	Date 1	<sup>7</sup> C-129 Expiration Date	
F ;	il and Ca	P	-1	25/03								
I. Of	rter	us Transpor	CETS ransporter l and Addres			20 p	OD	<sup>21</sup> O/G	POD ULSTR Location and Description			
34019		PHILLIPS 1	ROOK			12691	10	0	BKU CENTRAL TANK BATTERY J-24-T17S-R29E			
34019		DDESSA, TX 79762  SAME AS ABOVE				28132	BKU SATELLITE E TANK F N-23-T17S-R29E				TANK BATTERY	
36785		OUKE ENER PO BOX 500 MIDLAND,	30X 50020					3487 G BKU SATELLITE C GAS METER				
										12	or ones	
	roduced POD	Water				<sup>24</sup> POD	ULSTR Loc	ation and	Description	152 01	RECEIVED & CD - ARTESIA &	
1269		BKU CENTRAL TANK BATTERY								,		
		npletion Da								<del></del>	1534265	
<sup>25</sup> Sp	oud Date	<sup>26</sup> I	Ready Date 27 T		TD	<sup>28</sup> PBTD		<sup>29</sup> Perfo	orations	s <sup>30</sup> DHC, MC		
9/4	9/4/03 31 Hole Size		9/24/03 4719 32 Casing & Tubing Size			4707 <sup>1</sup>		4148'-4461' Set		<sup>34</sup> Sacks Cement		
12	12 1/4" 77 7/8"		8 5/8" 5 1/2" 2 7/8"			357' 4718' 4154'			300 S	300 SX, CIRC 225 SX, CIRC		
7												
VI. V	Well Tes	t Data	<u></u>			<u></u>						
35 Dat	e New Oil	<sup>36</sup> Gas D	elivery Date	9/2	Test I		38 Test Length 24 HRS		<sup>39</sup> Tbg. Pressure		40 Csg. Pressure	
	hoke Size		<sup>2</sup> Oil		<sup>3</sup> Wat		44 Gas 26		45	AOF	Test Method	
	aformation give	ules of the Oil Conven above is true as	d complete			edge and	roved by:		Sim l Distant	: *		
Title:	D		ANNON				roval Date:		- Kliotas	£ Suft	WET 2 1 200;	
		RODUCTION	ANALY Phone:		48-						ARI CT (III)	
	16/03	perator fill in the	Phone:	(505) 74			or					

Printed Name

Title

Date